

5.0 WIND TURBINES IN THE STUDY AREA

The following section describes the operating, consented and proposed wind turbine developments in Scottish Borders at July 2016 and rest of the study area according to available databases.

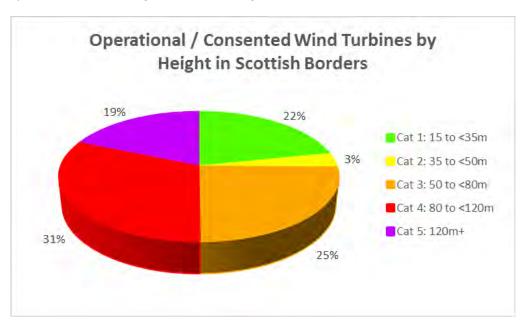
5.1 Turbine Numbers and Distribution

The study area, for the purposes of visibility, landscape and visual impacts of turbines includes the Scottish Borders region, plus a 15km buffer around its boundary, taking in the majority of East Lothian and Midlothian, the southern area of Edinburgh City Council, the eastern area of West Lothian and South Lanarkshire and the north eastern area of Dumfries and Galloway. The study area also extends into northern England and includes the northern tip of Cumbria and the north western area of Northumberland. The extents of the study area are illustrated on Figure 3.1.

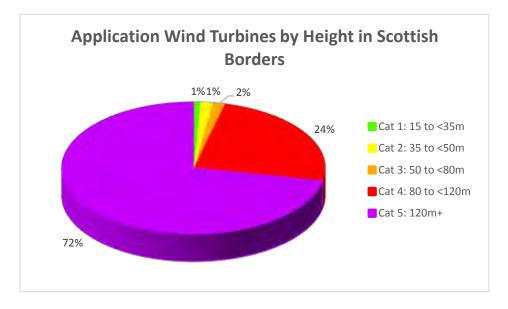
Consented and proposed wind energy developments within the study area are listed, together with details (where available) of location, number and height of turbines, etc, in Appendix 5. The locations are shown in Figure 5.1 (Scottish Borders) and 5.2 (whole study area).

At **July 2016** there were, within Scottish Borders, a total of 479 operational or consented turbines of 15m or greater height and 128 in planning or S36 applications awaiting a decision. Turbine numbers are according to the height categories listed in Chapter 2, Table 2.1.

Of those turbines consented, a significant proportion (240 or 50%) are in the two largest height categories, being 80m or more to blade tip, and 104 are in the smallest height category, below 35m in height. The following chart shows the distribution of sizes.



In the applications the vast majority of proposed turbines (123 or 96%) are 80m or more in blade height, as the following chart shows.



At or before July 2016 there are also very significant numbers of operational, consented and proposed wind turbines in the 15km buffer (Approximately 600 existing/consented and 74 proposed). This is particularly due to parts of the Crystal Rig/ Aikengall cluster extending into East Lothian; and Clyde windfarm and extension on the boundary with South Lanarkshire and significant developments in Dumfries and Galloway. Most of these turbines are 80m or taller to blade tip.

5.2.1 Operating and Consented Wind Turbines

Scottish Borders, but particularly the wider study area, has a high number of windfarms with larger sized turbines when compared to many areas of Scotland. The largest windfarm within the study area and 15km buffer is Clyde Windfarm, (152x125m turbines) and Clyde Extension (54x125-142m turbines) located to the west of Scottish Borders, mainly within South Lanarkshire but three turbines within Scottish Borders. Of the consented and operational windfarms well within Scottish Borders, the two largest windfarms have over 50 turbines:

- Dun Law; 26x67.5m and 25x75m contiguous with two smaller windfarms (Pogbie and Keith Hill totalling 11 turbines) in East Lothian
- Crystal Rig/ Aikengall windfarm development cluster straddling the Scottish Borders and East Lothian boundary in total comprises 127 turbines, with 48 turbines of between 100 and 125m within Scottish Borders

There are four windfarms with between 20 and 50 turbines:

- Fallago Rig (48x110/125m)
- Bowbeat windfarm (24x80m)
- Black Hill windfarm; 22x78m
- Drone Hill Windfarm; 22x76m

 There are six medium sized windfarms with between 9 and 20 turbines:

- Quixwood Farm, 13x115m
- Penmanshiel Farm, 14x100m
- Toddleburn windfarm; 12x125m
- Long Park windfarm; 19x100m
- Glenkerie windfarm and extension; 17x100-125m
- Langhope Rig; 10x121.2
- Cloich Forest (18x115m),
- Windy Edge (7x125, 2x110)

There are three windfarms with three larger size turbines:

- Carcant windfarm: 3x107m
- Brockholes windfarm; 3x79m
- Hoprigshiels windfarm; 3x115m

A significant number of smaller non-commercial/FiT developments, single, 2 or 3 turbine developments, mainly with smaller turbines, are operational or are consented, particularly in the northeast and northwest of the study area.

5.2.2 Proposed Windfarms

There are several proposed windfarms or windfarm extensions within the Scottish Borders. The main proposals at July 2016 are:

- Aikengall IIA (19x125-145m) on the eastern edge of the Lammermuirs (partly in East Lothian)
- Fallago Rig extension (12x126.4m) in the central Lammermuirs
- Inch Moor (16x126.5m) on the southern fringes of the Lammermuirs, west of Duns
- Earlshaugh (22x125m) and Whitelaw Brae (14x113.5m) in the Southern Uplands south of Tweeddale
- Kilrubie (7x115m) in the *Plateau Outliers* west of Eddleston
- Longpark Extension (7x100-110m)
- Birneyknowe (15x132m) south of Rubers Law
- Highlee Hill (13x176m) in the Wauchope Forest south of Chesters.

Within the 15km radius the following main schemes are at application stage:

- Fernylea II (6x115m) just east of Aikengall II windfarm in East Lothian
- Harestanes Extension (7x127m) and Loganhead (13x130m) in Dumfries and Galloway

There are scattered smaller turbine applications mainly in the northeast and northwest of Scottish Borders.

5.3 Landscape Character of Turbine Locations

At July 2016 there were 462 turbines over 15m or taller operating, under construction or consented in Scottish Borders, with another 130 in application. Another 674 operational, consented and proposed turbines lie within 15km of the Scottish Borders boundary.

A clear pattern of wind energy development emerges, with the largest turbines and windfarms mainly located in the Uplands areas and the smaller schemes of three or fewer smaller size turbines located in Lowland and River Valley areas (see Fig 5.1 with reference to Fig. 3.3 Regional Landscape Character Types).

The operational windfarms are primarily in the Lammermuir and Moorfoot Hills regional landscape area to the north of the Tweed; although Clyde windfarm is located to the west of the Central Southern Uplands, just outside Scottish Borders. There are two mid-sized windfarms within the Central Southern Uplands, together with five further applications. In contrast, the Cheviot Hills regional area, predominantly Upland in character, is largely free of wind energy development.

There is also a significant concentration of consented smaller windfarms and small groups of larger turbines in the Upland Fringes south and east of the Lammermuirs extending into the neighbouring Coastal Zone.

The majority of smaller schemes, typically with 1-3 turbines below 50m, are found in the Upland Fringe and Lowlands. There are very few turbines within the River Valleys.

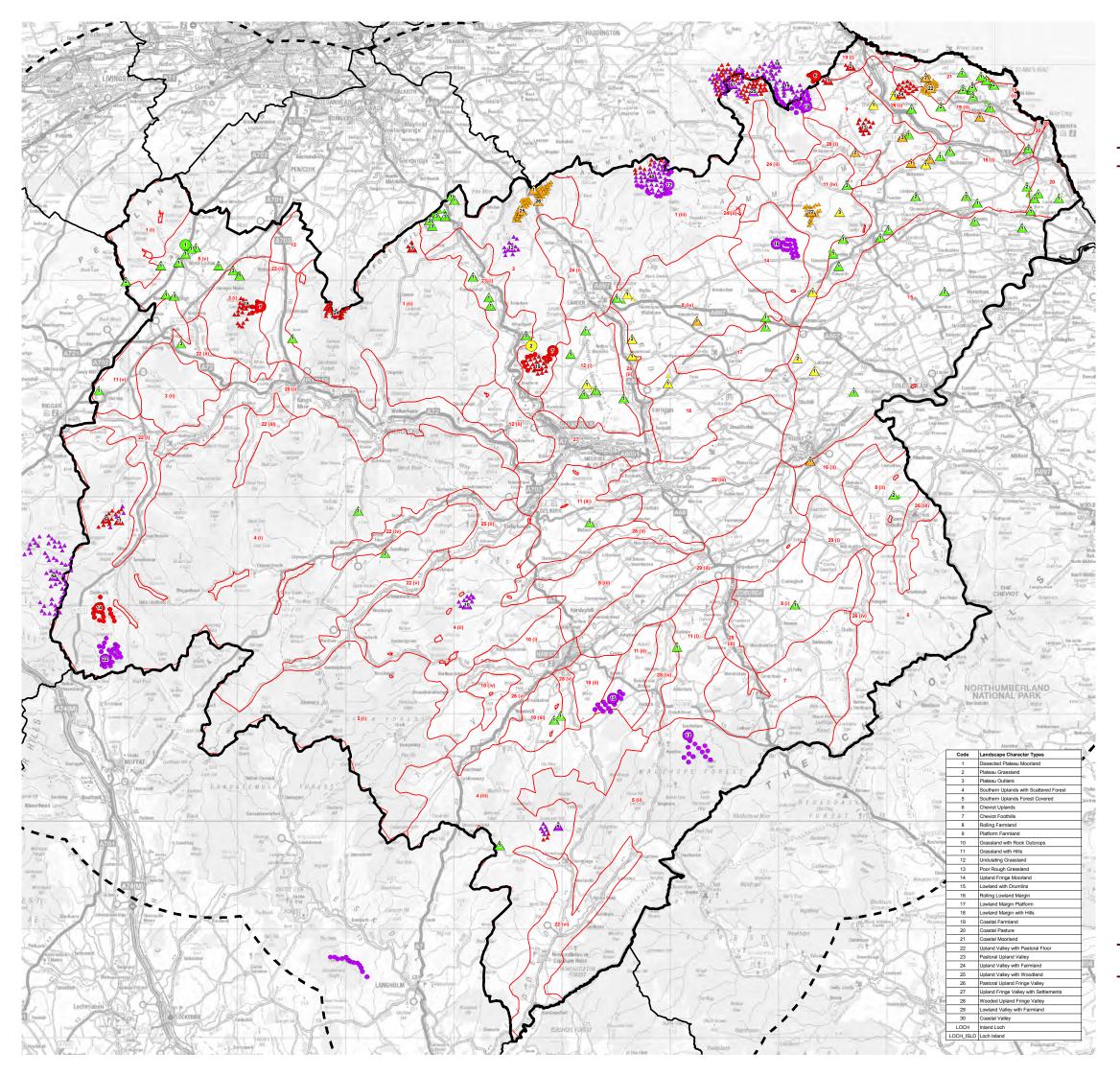
The tendency for windfarms and larger turbine development to be located within the Uplands and Upland Fringe landscapes is partly due to the large area of upland landscapes available, but mainly due to their scale and character. In landscape terms, Upland areas offer a larger-scale landscape, which can accommodate larger turbines, and it is rational to locate turbines in open and elevated areas to take advantage of higher wind speeds. Nevertheless, Upland areas are landscapes with a higher level of wildness characteristics and few overtly man-made features, in which wind turbines could be seen as an unwelcome industrial addition. Furthermore, some uplands have landforms of prominence, steepness or complexity which are unlikely to harmonise with large scale wind energy development.

Upland Fringe areas have lesser wildness characteristics, but are often of a relatively large scale and simplicity capable to some extent of accommodating larger schemes and turbines. However, within Scottish Borders there are notable landforms in some Upland Fringe areas, such as the Eildon Hills, that would not be suitable for wind energy development.

Coastal Zone landscape areas are often of larger scale, open, exposed, simple character comparable with the Uplands and Upland Fringe and capable of accommodating wind energy. Nevertheless in Scottish Borders the area is of limited size, with a complex and

scenic coastal edge and areas of more intimate settled character which can limit the scale of development to be accommodated.

In Lowland areas and River Valleys, the scale and pattern of the landscape is generally smaller, meaning that larger windfarms and turbines would appear incongruous, particularly given the greater array of "reference features" available such as trees, hedgerows and houses with which to compare them. Together with the proximity of settlements and properties there are clear landscape and visual sensitivities in such landscapes which would restrict their suitability for development. Nevertheless, a location within the lowland area better reflects the relationship between energy production and the consumer, as well as generally being easier to service in terms of both access and connection to the electricity grid.





Scottish Borders Updated Wind Energy Capacity Study

August 2016

8558_GIS_126

Legend

- SBC Local Authority Boundary
- Local Authority Boundary 15km Buffer
- Other Local Authority Boundaries
- Landscape Character Areas

Windfarm: Status, Height Category

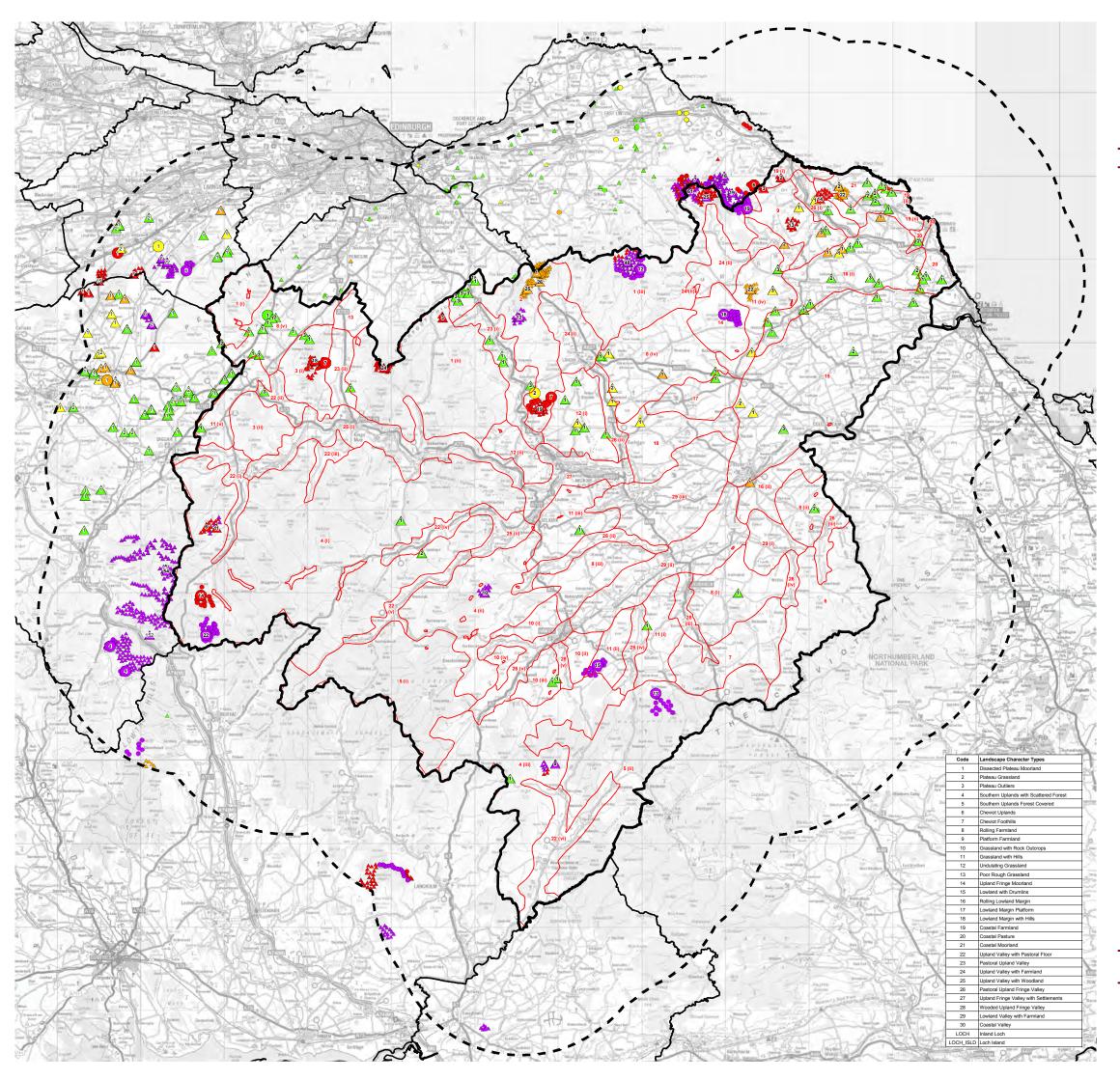
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- △ Operational / Consented, Cat 2: 35 to <50m
- Operational / Consented, Cat 3: 50 to <80m
- Operational / Consented, Cat 4: 80 to <120m
- Operational / Consented, Cat 5: 120m+
- Application, Cat 1: 15 to <35m
- Application, Cat 2: 35 to <50m</p>
- Application, Cat 3: 50 to <80m</p>
- Application, Cat 4: 80 to <120m</p>
- Application, Cat 5: 120m+

Figure 5.1

Existing, Consented & Proposed Wind Turbines in Scottish Borders (as July 2016)



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Figure 5.2

Existing, Consented & Proposed Wind Turbines in Study Area



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6.0 ASSESSMENT OF LANDSCAPE CAPACITY AND CUMULATIVE CHANGE

6.1 Assessment Purpose and Process

The purpose of the following assessment is to determine the capacity of the Scottish Borders landscape to accommodate wind turbine development and to determine what levels of cumulative development could be considered acceptable across Scottish Borders. The assessment also takes into account the level of cumulative development that already exists within and around Scottish Borders and is based on the premise that current renewable energy policies have and will lead to an inevitable level of landscape change within Scottish Borders. SPP highlights that cumulative impacts may present a limit to the extent of onshore wind development and that there is a need to consider cumulative impacts in the decision making process.

This capacity assessment resolves landscape capacity with levels of cumulative development and involves three stages:

- 1) Firstly, identifying the *underlying* capacity of the Scottish Borders landscape to accommodate wind turbine development;
- 2) Secondly, assessing the degree of cumulative change resulting from operating and consented wind turbines in the study area and in specific areas of Scottish Borders:
- 3) Thirdly, assessing the level of further development that could acceptably be accommodated within areas of Scottish Borders thereby identifying *remaining* capacity.

An assessment methodology is given in chapter 2.0 and further detailed in **Appendix 2**. The conclusion of the assessment is set out in **Table 6.1(i)-(vi)** and illustrated in **Figures 6.1 to 6.4**, which show landscape capacity, landscape typology and opportunities and constraints for wind energy development.

The assessment of landscape capacity and cumulative landscape change is based on the 30 Scottish Borders landscape character types (LCTs) in the *Borders Landscape Character Assessment*. These are divided into further landscape character areas (LCAs). The location and extent of each LCT and the component LCAs is illustrated in maps in the following pages.

Detailed assessment of the sensitivity and value of each landscape character type is shown in a tabulated form in **Appendix 6** and summarised in left hand columns of Tables 6.1(i)–(vi) which are interleaved with the relevant LCT maps. This information is used to determine the capacity for accepting different turbine sizes, detailed in Table 6.1(i)-(vi) and as maps in Figures 6.1a – e. The maps are indicative, showing geographical location of each LCT/LCA and *overall* rating of capacity for a particular turbine size based on the assessed sensitivities. Capacity will vary across each of the areas and reference should be made to the detailed assessment and guidance in Table 6.1

This assessment accounts for the great range of turbine sizes and variations between areas of the same landscape character type as well as the underlying and remaining capacities. This is discussed further in 6.2.4 below.

An assessment is then made of the current level of cumulative change based on the distribution of operational and consented onshore wind energy developments, as listed in Table 5.1 and illustrated in Figures 5.1 and 5.2. The landscape character types are shown indicatively in Figure 6.2 as a map of areas of current wind turbine landscape typologies (based on types detailed in Table 2.2 of this report).

The proposed acceptable landscape capacity for development is detailed in Table 6.1 and illustrated indicatively in Figure 6.3 as a map of areas of proposed wind turbine landscape typologies (incorporating the current typologies illustrated in Figure 6.2).

Guidance on wind turbine sizes, numbers and distribution is given in the right hand side of Table 6.1(i)-(vi) for managing development to the appropriate level within each landscape type. Analysis of landscape and comments on landscape capacity are detailed in the right hand column.

This assessment is carried out for each of the 30 LCTs in Scottish Borders. Many of the LCTs appear as LCAs more than once across the following six main regional landscape areas of Scottish Borders:

- Midland Valley;
- ii. Lammermuir and Moorfoot Hills;
- iii. Central Southern Uplands.
- iv. Cheviot Hills:
- v. Tweed Lowlands;
- vi. Coastal Zone;

The LCTs and component LCAs are grouped into each regional area in which they appear and each LCA is given a separate assessment. Table 6.1 is split into the six regional groupings. This is followed in 6.3 by overall assessments of capacity and cumulative effects for each regional landscape area.

The assessment concludes with a summary for the whole local authority area (refer to section 6.4). Spatial guidance regarding areas with residual capacity for further development (refer to section 6.5) are given at the end of this chapter and schematically illustrated in Figure 6.4.

6.2 Guidance

Table 6.1 also gives guidance on turbine sizes, cluster sizes and separation between groups of turbines for each landscape type that would limit cumulative development to the proposed acceptable level. This relates to turbines of 15m to blade tip and greater (refer to Table 5.2). Further detail, with location maps for individual landscape character areas, is provided within Table 6.1. As highlighted in section 2.7 guidance on small turbines, below 15m to blade tip, applies at a local level.

Appendix 4 of this report contains detailed discussion of how turbine size, group size and group separation affects perceptions of wind energy and landscape character. Further guidance is given in SNH's *Siting and Designing Windfarms* publication. The following briefly outlines the main considerations in developing the specific guidance for this assessment given in Table 6.1.

6.2.1 Turbine Size

The height of turbines which can be accommodated within a particular landscape is influenced by its scale and openness. Landscape scale varies with the presence or absence of detailed features such as buildings, trees, walls and hedgerows which can provide a visual reference point to compare turbines with. In general, the larger the scale of the landscape and the more open and simple the landscape, the greater the ability to relate to larger development typologies.

Smaller size turbines are generally more suitably located in smaller scale landscapes with more complex patterns and smaller scale reference features. They may also be accommodated in the lower edges of large scale landscape types, although their proximity to larger size turbines within these areas would need to be carefully controlled and large groups of such turbines would not be appropriate.

The largest scale upland landscapes in Scottish Borders are extensive and many already accommodate extensive developments with larger scale turbines.

6.2.2 Turbine Group Size

Turbine group sizes relate to scale and complexity of the landscape, particularly to landform and pattern. In general, larger scale more simple landscapes with gentle landforms and simpler patterns can accommodate larger groups of turbines, subject to having the physical capacity (i.e. available area). In the case of Scottish Borders, there are some extensive areas with large scale and simple landform and pattern, comparable to the large scale uplands found elsewhere in Scotland, which accommodate the largest windfarms. However, there are also smaller isolated areas of upland of restricted extent and diverse river valley and lowland landscapes of generally small and intimate scale with very limited capacity for development of only smaller turbines, or sometimes none at all.

6.2.3 Separation between Turbine Groups

Turbine size and group size can be generically related to landscape character when applied to a single turbine or windfarm, or across a number of windfarms. However, separation between groups of turbines is the single most important factor in controlling cumulative effects. This is because of the high prominence and extensive visibility of most turbines, leading to effects on landscape character well beyond the turbines and between individual schemes, as discussed in detail in Appendix 4.

The guidance in Table 6.1 therefore gives approximate separation distances that should be applied between turbine groupings (including single turbines) in order to achieve the planned wind turbine landscape types as described in Table 2.2. Existing and proposed distribution of landscape types are shown in Figure 6.3.

The main factors controlling the proposed separation distance relate to the proposed wind turbine landscape type, turbine size, turbine group size and the character of the host landscape:

- 1) Proposed Turbine Landscape Typology: each proposed typology detailed in Table 2.2 requires a different separation distance between turbines or schemes to achieve the landscape and visual criteria described.
- 2) Turbine Size: due to their lesser prominence and visibility, smaller turbines would require closer spacing than larger turbines to achieve the defined landscape typology.
- 3) Group Size: smaller groups of turbines would be less dominant and require closer spacing to achieve the same landscape typology than would larger groups of the same size of turbine.
- 4) Underlying landscape character type: this has an effect on all the above criteria. More open, flatter landscapes are more easily affected by intervisibility of turbines and are likely to require greater separation distances between groups. Landscapes with significant topography and woodland cover have the potential to reduce intervisibility. Scale and pattern can have a more subjective effect, but in general smaller scale landscapes are more likely to be affected by wind energy development compared with larger scale landscapes. The presence of other tall objects such as electricity pylons also affects the perception of turbine development.

The distances given in Table 6.1 are approximate, relating primarily to (1) and (2) above. Landscape character including topography is also important: where landforms are capable of visually separating turbine groups the distance between landforms is a consideration in setting distances. For example:

- in the Rolling Farmland which is a proposed Landscape with Occasional Turbines, the separation distances are designed to ensure a degree of screening: a distance of 3-5km is the separation required to ensure that a significant landform separates groups of mid-sized turbines and 5-10km is the distance that the nearest larger size turbines, if seen above landforms, will become a minor feature in the view.
- In contrast *Plateau Grassland*, which is a proposed *Landscape with Turbines*, has undulating plateau like landforms and larger turbines in larger groups are separated by 5-10km, such that they are likely to be partially inter-visible but nevertheless clearly separated but recognisable as a 'cluster' of developments in one area.

In the case of landscape character areas of limited extent, the separation distances for larger turbines in particular mean that, in theory, only one grouping would be comfortably accommodated within the area. The separation distance may then apply between a development in that area and a similar size development in an adjacent landscape character area.

In the case of extensions to, or repowering of existing windfarms it will be necessary to assess the potential change to wind turbine landscape type that could result from increased turbine size, increased numbers within a group and/or the reduced separation between turbine groups.

As the recommended distances are an approximate range it is emphasised that separation distances between specific proposals should be considered in more detail on a case by case basis.

6.2.4 Windfarm Extensions

In some cases, it is more appropriate to extend an existing windfarm than to create a new focus of development with a new set of separation distances. The acceptability of such extensions depends upon the extent to which the original approved site has occupied the space available and whether additional turbines will push on to visually sensitive areas or sensitive landscapes. Extensions should fit harmoniously to form a single coherent composition with the previously existing windfarm.

6.2.5 Re-powering of Existing Windfarms

Re-powering involves the replacement of existing turbines with more modern and generally much larger turbines located within the site of an existing windfarm. In practice, this will involve new turbine positions and different turbine separation distances set for the new parameters. Effectively, it involves the creation of a new windfarm on the site of an old one. In assessing the acceptability of such developments, it will be necessary to assess the potential change to wind turbine landscape type that could result from increased turbine size, as the scaling relationships of larger turbines and the associated Zones of Theoretical Visibility may be radically different and may exceed an established landscape capacity. The existing windfarm forms part of the visual baseline for assessment.

6.2.6 Other Factors which Influence Guidance

The generic capacity assessment for some landscape types does not cover the variation found between or even within individual geographical units of that type. This is usually because of one or two key landscape factors which override the characteristics including:

- All or part of the character area is much more prominent and visible than the bulk of the area covered by the landscape type;
- A particularly small area is covered by the character area compared with the main areas of the landscape type;
- Some or all of the character area lies in an area designated to protect a landscape (eg. National Scenic Area) or the setting and amenity of a settlement;
- Close proximity to other more sensitive neighbouring character areas which would be significantly affected by wind energy proposals otherwise suitable for the host character area.
- Close proximity to other landscape types, settlements or industry which reduces the sensitivity of a host landscape character area or part area compared with the bulk of the area covered by the landscape type.

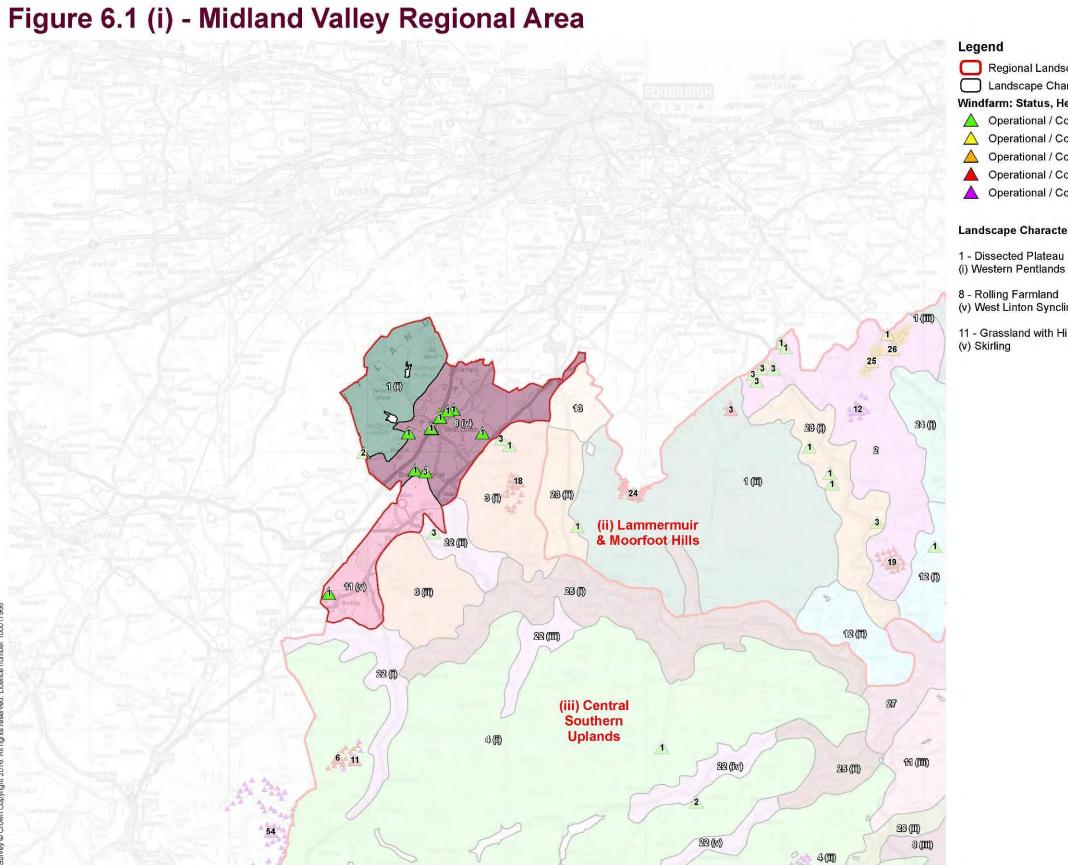
A combination of any of these factors might limit the ability of a specific landscape character area or part of an area to accommodate a level of development otherwise acceptable to the type. The main areas are identified in Table 6.1 and Figures 6.1 to 6.4.

Nevertheless, any specific development should be considered in more detail and also assessed against local factors where appropriate.

Finally, it is emphasised that this assessment is focused on landscape and visual issues. Areas which have been identified as suitable on this basis may be restricted by other unrelated factors such as protection of wildlife, effects on residential amenity, tourism and recreation, aviation restrictions, lack of grid connection or within the exclusion zone/ consultation zone of the seismological array at Eskdalemuir. Where particular significant non-landscape issues are known, which may conflict with the conclusions on landscape capacity, they are highlighted in the table. However, these issues are not comprehensively covered as they are not the subject of this assessment; but they are covered in the Council's Renewable Energy Supplementary Guidance.

Explanation of Table 6.1

Key:	No Ca	apacity	Low	Capac	city	M	ledi	ium Ca	pacity High Capacit	у							
		LANDS of curre							CURRENT CONSEN DEVELOPMENT	TED	PROPOSED LIMITS development)	то	FUT	URE	DE	VELO	OPMENT (i.e. proposed acceptable level of wind energy
		nsitivity t evelopm			lated	ape C		-	Existing/ Consented Developments	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lar		ing ape C o turbi	_	_	Analysis & Guidelines
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	0077	80-<120m Over 120m				15-<30m	30-<50m	50-<80m	80-<120m	Over 120m	
Lands	cape Cl	haracter	Area:	Nam	e of	Land	dsc	cape (Character Area/ Sub-A	rea							
Med/ High	Med/ High	Med/ High	Med/ High						Brief description of consented wind energy developments (at time of report), including numbers size range, distribution, with key developments named.	Wind Turbine Landscape Type(s) within the area resulting from current consented levels of development (refer to Table 2.1 for description of type and map in Figure 6.2 for distribution of types across study area)	Proposed limits to future Wind Energy development expressed as a Wind Turbine Landscape Type (refer to Table 2.1 for description of type and Figure 6.3 for proposed distribution of types across the study area)	capor of device on whice ene alre	acity facity facity of the control of the current o	landso for devent turb s. This com the g land and th limits nent by ng the crent we evelop ccupie g land	velopine sis is e e e to fu y exte vind omentes the	ment ize e ture ent to t	Landscape Analysis: Brief description of key qualities and characteristics of the landscape character area/ sub-area affecting its capacity to accommodate different types of wind turbine development. Development Capacity: Brief comment on landscape capacity and on current developments and future proposals in relation to landscape capacity. Where relevant, the most significant non-landscape constraints are highlighted for areas. As the study is focussed on landscape matters, details of these constraints are for information only and do not constitute a comprehensive list.
sensitiv landsca	om detaile			turbi the s asse in Fi	acity fine sine sensite essmetes of the sensite essentes of the sensite essent	for differ description descrip	erive and v d m 1-e.	ed from value napped This			Max. Numbers in Group Suggested range/ maximum number of turbines in groupings to ensure capacity is not exceeded	1-3	3				
				the I not to cum exist	ands ake i ulativ ting/ o	e effe	and cou cts ntec	does unt the of d wind			Min Group Separation Distances (km) Suggested separation distance between turbine groupings to ensure capacity is not exceeded	2- 4	3- 5				



Regional Landscape Areas

Landscape Character Areas

Windfarm: Status, Height Category

△ Operational / Consented, Cat 1: 15 to <35m

△ Operational / Consented, Cat 2: 35 to <50m

△ Operational / Consented, Cat 3: 50 to <80m

Operational / Consented, Cat 4: 80 to <120m

△ Operational / Consented, Cat 5: 120m+

Landscape Character Areas:

- 1 Dissected Plateau Moorland

10(1)

- (v) West Linton Synclinal Belt
- 11 Grassland with Hills

Table 6.1(i). Summary of Landscape Capacity and Cumulative Effects and Guidance for Future Wind Energy Development – Midland Valley

Key:	No Ca	pacity	Low	Capac	ity (M	ediu	ım Ca	pacity High Capacit	у				
		LANDS of curre							CURRENT CONSENT	TED	PROPOSED LIMITS development)	TO FUTURE DEVE	ELOPM	MENT (i.e. proposed acceptable level of wind energy
		nsitivity t evelopm			ated	pe C to tui			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Remaining Landscape Capacit (Relt'd to turbine size	ty (R	nalysis & Guidelines Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m 35-<50m 50-<80m 80-<120m	Over 120m	
1. Dis	sected	Plateau	Moorla	nd: ((i) W	este	rn F	Pentla	ands				<u>'</u>	
Med	Med/ High	Med/ High	High		0	0			There are three turbines under 35m in adjacent Rolling Farmland and/or on the periphery of this LCA	Upland with No Wind turbines/ Occ. Wind Turbines	Upland with No Wind turbines/ Occ. Wind Turbines		Pla Ho pro Va	andscape Analysis: The large scale and undulating landform of the Dissected ateau Moorlands is generally suitable for larger scale wind energy development. owever, the western slopes and highest hills of the Western Pentlands are distinctive ominent features visible from settlements and key transport routes in the Midland alley. The Western Pentlands LCA has a higher value due to the Pentlands Regional and the immediate participant and the contraction of the pentlands regional and the immediate participant and the contraction of the pentlands regional and the immediate participant and participant and the contraction of the pentlands regional and the immediate participant and participant and the contraction of the pentlands regional and the pentlands regional and the pentlands regional and the pentlands region of the pentland
											Max. Numbers in Group	1-2	со	ark to the immediate northeast, north and north west and the SLA designation overing this LCA in recognition of its scenic qualities.
											Min Group Separation Distances (km)	2-4	su	evelopment Capacity: Turbines should be kept well back from the most prominent ummits. This LCA is only suitable for single or paired turbines below 35m height, sually associated with farmsteads in lower elevated/ peripheral areas.
8. Roll	ling Far	mland:	(v) We:	st Lir	nton				l		l			
Med/ High	Med/ High	Med/ High	Med/ High			\bigcirc	0		There are up to a dozen turbines under 35m within or immediately	Upland Fringe with Occ. Wind Turbines	Upland Fringe with Occ. Wind Turbines		Th ris	andscape Analysis: Medium scale farmland and small settlements set between hills. ne southwestern part is predominantly enclosed farmland, whereas the northeastern ses to higher ground with forestry, towards Auchencorth Moss. The western part of
									adjacent to this LCA.		Max. Numbers in Group	1-3 1		e LCA is part of the Pentlands SLA and influenced by the Pentlands Regional Park utwith the SBC area.
											Min Group Separation Distances (km)	1-2 4	3n Tu	evelopment Capacity: The area has medium capacity for single or small groups up to be no. Turbines below 35m height and low capacity for single turbines below 50m height urbine development would be better accommodated in this LCA if visually associated the farmsteads and small settlements, although there is scope for the larger turbines in
11 C	racelan	d with H	illo: /v) Chi	rlina								the	e larger scale landscape of the northeastern part.
			` ') SKII	riirig		_	Τ_	There are 5 turbines	Upland Fringe with	Upland Fringe with		_ la	andscape Analysis: Medium scale improved hilly pastureland with occasional small
Med/ High	Med/ High	Med/ High	Med/ High		\bigcirc	\bigcirc			under 35m within or immediately adjacent to	Occ. Wind Turbines/ no Wind Turbines	Occ. Wind Turbines		◯ se	ettlements. Hills of modest scale, 100-150m higher than surroundings. The area is sible from a number of local high points including the Pentland Hills and the regional
									this LCA.		Max. Numbers in Group	1-3 1	lar	ndmark/ viewpoint of Tinto Hill. The south eastern area of this LCA is part of a larger _A.
											Min Group Separation Distances (km)	1-2 4	De hig de as	evelopment Capacity: This LCA has a low capacity for individual turbines up to 50m gh. Turbines should be sited to avoid negative impacts on the SLA. Turbine evelopment would be better accommodated in association with farmsteads and read a part of agricultural development, although the largest turbines may be best located ear the forested area

Figure 6.1 (ii) - Lammermuir & Moorfoot Hills Regional Area Legend Regional Landscape Areas Landscape Character Areas Windfarm: Status, Height Category Operational / Consented, Cat 1: 15 to <35m</p> Operational / Consented, Cat 2: 35 to <50m Operational / Consented, Cat 3: 50 to <80m Operational / Consented, Cat 4: 80 to <120m Operational / Consented, Cat 5: 120m+ Landscape Character Areas: 1 - Dissected Plateau Moorland (ii) Moorfoot Plateau (iii) Lammermuir Hills 2 19 (11) 2 - Plateau Grassland 2 Lauder Common 8 - Rolling Farmland (iv) Westruther Platform 9 - Platform Farmland 9 Eye Water Platform 11 - Grassland with Hills (iv) Knock Hill 3(10) 12 - Undulating Grassland (i) East Gala (ii) West Gala 13 - Poor Rough Grassland 13 Leadburn (ii) Lammermuir 14 - Upland Fringe Moorland 14 Greenlaw Common 3(11) 23 - Pastoral Upland Valley 17 (i) Gala Water (ii) Eddleston Water 24 - Upland Valley with Farmland (i) Upper Leader 25(11) (ii) Upper Whiteadder 12(11) 25 - Upland Valley with Woodland 223 (1111) (v) Tweed (i) Middle Tweed Lowlands 27 26 - Pastoral Upland Fringe Valley (i) Eye Water 13 (11) 3(111) (iii) Central (ii) Lower Leader 29 (1111) Southern 28 - Wooded Upland Fringe Valley Uplands Of (IIII) (i) Middle Whiteadder 23 (111) 22 (DV) 23 (11) 23(用) (iv) 3 (1111) 4(間) Cheviot

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Table 6.1(ii). Summary of Landscape Capacity and Cumulative Effects and Guidance for Future Wind Energy Development – Lammermuir and Moorfoot Hills

	RLYING account								CURRENT CONSENT	ΓED	PROPOSED LIMITS development)	TO F	UTU	RE	DEV	ELC	PMENT (i.e. proposed acceptable level of wind energy
	ape Sen nergy De				ated	pe C to tur			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Land	ainin Iscap 'd to t	e Ca			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
1. Diss	ected P	lateau	Moorla	nd: ((ii) M	loorf	oot	Plate	eau								
Low/ Med	Med	Med	Med/ High						The Moorfoot Plateau is relatively undeveloped, there are two windfarms: Bowbeat has 24x86m turbines and Carcant has	Upland with No Wind turbines/ Occ. Wind Turbines	Uplands with Wind Turbines/ with Occasional Wind Turbines						Landscape Analysis: The Moorfoots are a range of large scale rolling and undulating moorland hills dissected by steep sided valleys. Largely unforested except to the sour They form a prominent escarpment and skyline above the Esk valley seen from Edinburgh and the Midlothian towns to the north and form the backdrop to the Tweed valley and its settlements to the south. The range is divided into western and eastern
									3x110m. There is also one consented turbine under 35m high.		Max. Numbers in Group	3	1	25	25	10	halves by a steep sided cleft containing the B709 road to Innerleithen. The southern edge of the Moorfoot Hills lie in the Tweed Valley SLA and the northern escarpment locally designated in Midlothian.
											Min Group Separation Distances (km)	1-2		5- 10	5- 10	10	Development Capacity: The LCA could accommodate further larger scale wind endevelopment. Turbines of 120m+ could be accommodated in smaller numbers with topography aids screening. Careful design consideration should be given extensions/ repowering of existing developments. Turbine developments should adversely encroach onto the visually prominent escarpment and skyline fare Edinburgh or the setting of the Tweed Valley to the south. There is capacity for smissized turbines in lower areas, best accommodated in association with farmsteads dwellings and visually read as domestic/ farm scale generation. Significant non Landscape Constraint: The large Moorfoot Hills SSSI and SAG the eastern area, designated for birds, blanket peat and heath.
Diss	ected P	lateau	Moorla	nd: ((iii) L	.amr	nern	nuir	Plateau					ı			
ow/ /led	Med	Med	High						Extensive large scale windfarm development within and adjacent to this area. There is an extensive cluster of windfarms (Crystal Rig/	Wind Turbine Landscape/ Uplands with Wind Turbines /Occasional Wind Turbines	Wind Turbine Landscape/ Uplands with Wind Turbines /Occasional Wind Turbines						Landscape Analysis: The Lammermuir Hills is an extensive area of undulating hear moorland plateau with deeply-riven valleys straddling Scottish Borders and East Lot between the A68 and the coastal fringes of the North Sea. The northern and east escarpments form a backdrop with wide undulating skylines to the surrounding low and coastal areas. The vast majority of this LCA is covered by local lands designation in Scottish Borders and East Lothian. The long distance Southern Up
									Aikengall) on the border of ELC and SBC in the east of the LCA with 127 turbines between 100 and 145m tall operating		Max. Numbers in Group Min Group Separation Distances (km)	1-2	2-4	10 5- 10	25 5- 10	10	Way runs along the south of this LCA in Scottish Borders. Extensive large scale energy developments are located within and adjacent to the LCA: the northern pathe LCA on the boundary with East Lothian is reaching capacity and becomi Landscape with Wind Turbines with areas of Wind Turbine Landscape around Cr Rig/Aikengall and Fallago Rig.
									or consented. Fallago Rig windfarm has 48 turbines at 110/125m. Dun Law windfarm with 61 turbines of 67-75m and Pogbie and Keith Hill (11 turbines) are located								Development Capacity: The Lammermuir Plateau has been subject to extern windfarm development and much of its underlying capacity is occupied. The capacity for limited additional development of larger turbines provided this is associated with existing windfarms. Extensions should maintain significant separation between established wind energy clusters, taking advantage of areas with topograp containment and lower intervisibility to avoid increasing the overall prominent existing windfarms beyond the LCA. There is capacity for smaller sized turbing

and have some visual influence on the LCA. 2. Plateau Grassland: Lauder Common Med	Key: No C	Capacity	Low	Capa	city	M	lediu	m Ca	pacity High Capacit	у							
Part Company						•				TED		то	FUTU	JRE	DEVI	ELC	PMENT (i.e. proposed acceptable level of wind energy
2. Platoau Grassland: Laudor Common Med				(Re	lated				Developments	Energy Landscape		Lan	dsca	pe Ca			· · · · · ·
2. Platoau Grassland: Laudor Common Med	Landscape Character Sensitivity Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m		50-<80m	80-<120m	Over 120m	
Med									and have some visual								peripheral areas or valleys where sited alongside farmsteads and dwellings, and read as domestic/agricultural generation, well separated from the larger developments in the highest areas.
### Note	2. Plateau G	rassland	: Laud	er Co	omme	on									•		
### Immediately to the north in East Lothian. To the south south west of this there are 12x126m turbines at Toddleburn and in the south of this LCA Long Park has 19x110m turbines. There is also a cluster of approximately 14no turbines with Midditian. **Recommended to the south Midditian **Recomm	Med Med	Med						0	67-75m at Dun Law in the north of the LCA and	Turbines/ Uplands with Occasional Wind	Turbines/ Wind Turbine Landscape in			\bigcirc		0	forms a broad ridge of gently rolling hills separating the Gala and Leader Waters between the Lammermuir and Moorfoot Hills, and forming a prominent northern
there are 12x125m turbines at Todieburn and in the south of this LCA Long Park has 19x110m turbines. There is also a cluster of approximately 14no turbines all rodies with Midlothian. B. Rollling Farmland: (iv) Westruther Platform Med/High High Wigh Wigh High Wigh Wigh Wigh Wigh Wigh Wigh Wigh W									immediately to the north	-		1-3	1-3	50	25	25	limited heather moorland and a much greater proportion of grassland, much of which is
turbines at Toddlebum and in the south of this LCA Long Park has 19x110m turbines. There is also a cluster of approximately 14no turbines under 35m in the north west along the border with Midothian. 8. Rollling Farmland: (iv) Westruther Platform Med/High High Wild High Wild High Wild High Wild Wild High Wild Wild Wild Wild Wild Wild Wild Wild												1-2	2-4			10	*
Med/ High High High High High High High High									turbines at Toddleburn and in the south of this LCA Long Park has 19x110m turbines. There is also a cluster of approximately 14no turbines under 35m in the north west along the		Distances (kin)						Development Capacity: This landscape could accommodate limited additional windfarm development. However, given existing developments, overall cumulative impact and potential 'saturation' of underlying capacity is a major consideration. Larger scale wind energy development should be well-separated from other clusters and located away from sensitive locations including around the B6362 Lauder-Stow road and the visually prominent outer slopes, taking advantage of the topographical containment in wider sections of the elevated plateau. Smaller turbines could also be accommodated, but in more limited group sizes more closely associated with farmsteads and enclosed fields. Cumulative considerations also apply and smaller turbines should be located away from areas with larger turbines. Repowering or further extension of the Dun Law cluster would need to take very careful account of existing
High High High High High High High High	8. Rolling Fa	ırmland:	(iv) We	estru	ther	Plati	form										
one 67m turbine centrally located. Min Group Separation Distances (km) 1-2 2-4 The presence of numerous individual farmsteads and small settlements more prominent landforms such as Boon and Knock Hill and smaller scale valleys draining west									paired turbines under 35m or 50m located mainly on the western	Occ./ no Wind	Occ. Wind Turbines Max. Numbers in	3	2	\bigcirc	0		between the Lammermuir Hills to the north and the Tweed Lowlands to the south. Some more prominent hills to the west and occasional small scale valleys. The northern edge rises to meet the <i>Dissected Plateau</i> of the Lammermuirs.
more prominent landforms such as Boon and Knock Hill and smaller scale valleys draining west									one 67m turbine centrally		Min Group Separation	1-2	2-4				character of this landscape there is limited capacity only for turbines below 50m, with no capacity for larger turbines due to scale issues and the potential for wide visibility.
draining west																	
																	draining west

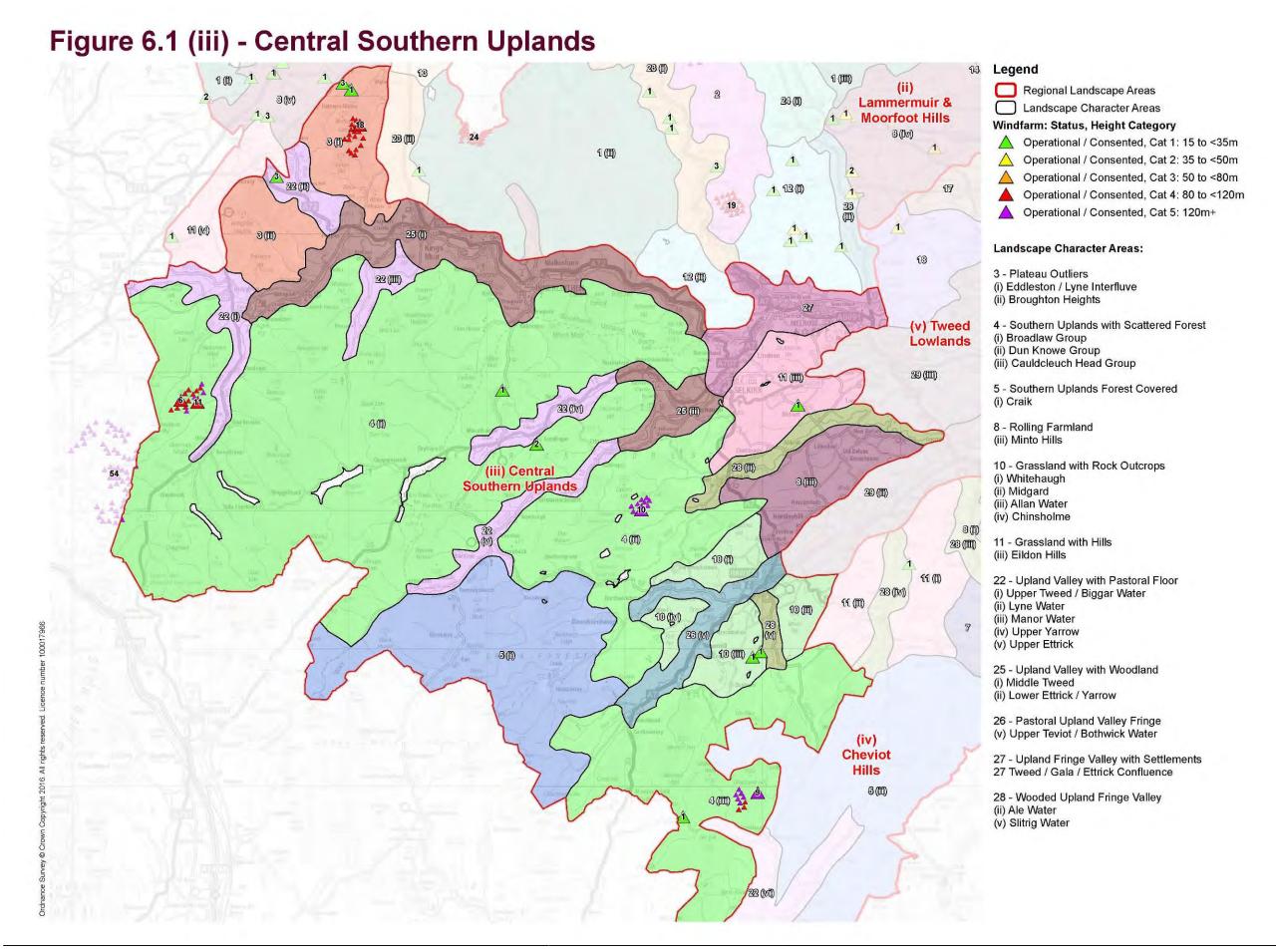
		LANDS of curre			•			CURRENT CONSENT	ΤED	PROPOSED LIMITS development)	TO	FUT	URE	DE	VELC	PMENT (i.e. proposed acceptable level of wind energy
		nsitivity (evelopm		Landso (Relate size)				Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)		dsca	i ng ape Conturb			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
																The southern area of the LCA (south of the A697) also has a higher intervisibility of the A697. The southern area of the LCA (south of the A697) also has a higher intervisibility of the A697.
																Larger turbines should be located in areas with a degree of containment and away fr prominent landforms and escarpments to reduce their wider visibility.
. Platf	orm Fa	armland	: <i>Ey</i> e l	Water Pl	atfor	m										
/led	Med/ High	Med/ High	Med					3nr consented 115m turbines at Hoprigshiel at the northern edge; 3nr 79.5m turbines at Brockholes towards the SE. One consented windfarm of 13x100m turbines at Quixwood in the middle of the LCA. 7 further consented <80m turbines within/ adjacent. The north of this LCA is very close to the consented 19x140m turbines of Akingall II, an extension to the existing Crystal Rig/ Aikengall. Operational Drone Hill and consented Penmanshiel windfarms are visible to the east	Upland Fringe with Wind Turbines	Upland Fringe with Wind Turbines Max. Numbers in Group Min Group Separation Distances (km)	3 1-2	3 2-4				Landscape Analysis: Medium to large scale farmland with gently undulating landform and scattered dwellings set between two narrow valleys; transitional between the Lammermuir Hills to the northwest and the Tweed Lowlands to the south. Although there are scattered shelterbelts, there would be high intervisbility for tall structures across the area and around the edges. A small area in the north west is part of the Lammermuir Hills SLA and the Southern Upland Way passes through in a south we north east direction between St Bathan and Penmanshiel Wood. The important transport routes along the eastern coastal area and higher intervisibility of the easter outer slopes and southern area create areas not suitable for significant turbine development in the eastern to southern extents of the LCA. Development Capacity: Due to the medium-large scale and settled landuse of this landscape there is no underlying capacity for the largest scale of turbine. There is limited underlying capacity for turbines up to 120m. However, due to the central loca of Quixwood windfarm, presence of Hoprigshiels in the north and proximity of Aiken II extension, capacity has been substantially utilised, leaving very limited capacity of for separate developments of up to 3 turbines under 50m tall.
1. Gra	ssland	d with H	ills: (iv) Knock	Hill	<u> </u>		<u></u>	T	T	I I		1			<u> </u>
/led	Med/ High	Med/ High	Med/ High					There is currently one windfarm of 22x78m turbines at Black Hill approximately in the north of this LCA, and a cluster of 3no. mid-sized		Upland Fringe with Occasional Wind Turbines Max. Numbers in Group	3	3	0		0	Landscape Analysis: A medium to large scale landscape with broad sloping pastureland accentuated by groups of steeper hills. Extensive shelterbelts and valle woodlands in the lower areas, with scattered small-scale settlement. A transition between the Lammermuir Hills to the north and the Tweed Lowlands to the south. To Southern Upland Way passes through the northern edge of this landscape and the Conformation of Duns Castle lies in the east. The northeastern edge has a prominent hillfort
								turbines to the east of this. Within the north, located on the boundary there are three existing 15-35m turbines and one 35-50m turbine in the		Min Group Separation Distances (km)	1-2	2-4				overlooking the narrow Whiteadder valley, Edin's Hall broch and Abbey St Bathans 28(i) below). Development Capacity: There is no underlying capacity for the largest scale of turbine. There is underlying medium capacity for turbines up to 80m. However, due presence of Black Hill windfarm there is very limited remaining capacity in this LCA. Individual or small groups of turbines up to 50m will be more easily accommodated

Key:	No Ca	pacity	Low	Capaci	ty	M	ediu	ım Ca	pacity High Capacit	у						
	RLYING account								CURRENT CONSENTED DEVELOPMENT	ΓED	PROPOSED LIMITS development)	тоі	UTU	IRE DI	EVEL	OPMENT (i.e. proposed acceptable level of wind energy
	cape Sen inergy De			Land (Rela size)					Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		g be Cap turbine		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m Over 120m	
																Black Hill. If additional windfarms are added to this landscape it is at risk of becoming a Landscape with Wind turbines. Additional turbine development within this LCA should be sited to minimise cumulative effects on the Southern Upland Way and effects on the setting of Cockburn Law hillfort, Edin's Hall Broch and Abbey St Bathans.
12. Un	dulating	g Grass	sland: <i>(i</i>) East	Gal	la										
Med	High	Med/ High	Med/ High			\bigcirc	\bigcirc	0	Currently there are 5no. 15-30m and one 30-50m turbine. The 19 turbines	Upland Fringe with Occasional Wind Turbines	Upland Fringe with Occasional Wind Turbines					Landscape Analysis: A medium to large scale landscape of undulating hills with steep sided valleys. Mainly comprising enclosed grazing land with drystone dykes, shelterbelts and small areas of forestry. Small settlements and farmsteads linked by
									of Long Park windfarm lie within 1-3km in <i>Plateau Grassland</i> to the west.		Max. Numbers in Group	3	1			minor roads. The eastern area forms the northern backdrop to Galashiels and the southern backdrop to Lauder. The southeastern corner overlaps with the Eildon Hills & Leaderfoot NSA and the Southern Upland Way passes north through the area.
											Min Group Separation Distances (km)	1-2	2-4			Development Capacity: There is no underlying capacity for larger turbines or commercial windfarms due to proximity to settlements and the area having a higher visual sensitivity. There is limited capacity for individual turbines below 50m tall within the more isolated or rural areas of the LCA, sited away from settlements and the Southern Upland Way and outside the NSA.
12. Un	dulating	g Grass	land: (i	i) Wes	t Ga	ala		1				<u>l</u>	<u> </u>	1	1	
Med	High	Med/ High	Med/ High			\bigcirc	0	0	There are currently no wind turbines or windfarms within the West Gala LCA. The	Upland Fringe with Occasional Wind Turbines	Upland Fringe with Occasional Wind Turbines			0		Landscape Analysis: See above. The western area is smaller than the east and contains the village of Clovenfords. It forms the western backdrop to Galashiels. The southern and southeastern parts lie in the Tweed, Ettrick and Yarrow Confluence SLA and the Fairnilee GDL. The SUW passes across the southeastern end.
									closest turbines are at Long Park, some 3km to		Max. Numbers in Group	3	1			Development Capacity: Areas in the northwest and centre of West Gala have capacity for individual or small clusters of turbines below 50m tall, associated with farms
									the northeast.		Min Group Separation Distances (km)	1-2	2-4			and relating to agricultural landuse patterns. Care should be taken with the settings of Galashiels, Clovenfords, Fairilee and the Southern Upland Way.
13. Po	or Roug	gh Gras	slands:	Lead	lbur	rn										
Med	Med/ High	Med	Low/ Med			\bigcirc	\bigcirc	0	There are currently no wind turbines or windfarms within or near	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines					Landscape Analysis: Much of this area is a large scale simple upland fringe landscape. However it is constrained in area and has smaller scale landscape references in terms of tree belts, farms and smaller topographic features in the west. It
									this LCA.		Max. Numbers in Group	5	5	1		lies between two visually sensitive hill ranges of the Pentlands and Moorfoots and close to settlements.
											Min Group Separation Distances (km)	1-2	2-4	3-5		Development Capacity: This landscape has the scale and landform to accommodate larger size turbines. However it is constrained by limited area and visual sensitivities. There is scope for smaller size turbines (up to 50m) but very limited capacity for larger turbines below the height of 80m without turbines beginning to dominate the area, as was determined by the dismissal of Mount Lothian windfarm appeal (9x102m turbines) in neighbouring Midlothian.

		of curre							CURRENT CONSENT	TED	PROPOSED LIMITS development)	TO FUTURE DEVE	LOPMENT (i.e. proposed acceptable level of wind energy
		sitivity t evelopm			ated	to tu			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Remaining Landscape Capacity (Relt'd to turbine size)	
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m 35-<50m 50-<80m 80-<120m	Over 120m
		inge Mo	orland:	Gre	enla	aw C	om	mon					
Low/ Med	Med/ High	Med	Med/ High			0	C		There are currently no wind turbines or windfarms within this	Upland Fringe with No Wind Turbines	Upland Fringe with No/ Occasional Wind Turbines		Landscape Analysis: A large scale simple moorland landscape, but limited in area. The landform is tilted to the south and visibility across it is widespread. Most of the are is part of the extensive Lammermuir Hills SLA and is characterised by the two distinctions.
									LCA. Black Hill windfarm with 19x75m turbines lies		Max. Numbers in Group	3 1	and prominent Dirrington Law hills. Development Capacity: This LCA could accommodate smaller sized turbines
									within 1-3km to the northeast.		Min Group Separation Distances (km)	1-2 3-5	associated with farms close to roads and around the edges. Turbines should be sited close to individual farmsteads and properties to reflect the domestic scale. The area of and around the Dirrington Laws has very limited capacity due to the distinctive smooth rounded profile of these prominent hills and their limited height.
													Significant Non Landscape Constraint. The large Greenlaw Moor SSSI south of the B6456, designated for geology, raised bog and birds.
23. Pas	storal U	pland V	alley:	(i) Ga	ala V	Vate	r		•				
Med/ High	Med/ High	Med/ High	Med/ High			0	C) (3 turbines below 35m tall near Fountainhall and 3 near Stow. Toddleburn and Long Park windfarms	River Valley with Occasional/ No Wind Turbines	River Valley with Occasional Wind Turbines		Landscape Analysis: A medium scale, flat bottomed, tightly meandering valley with rounded enclosing slopes. Well settled with villages and farms, enclosed farmland and many small woodlands and shelterbelts creating diverse framed views. The Gala Wate LCA contains the A7 tourist route and the Borders Railway Line. The southernmost pa
									in adjacent <i>Plateau Grassland</i> LCA are visible in parts of the valley.		Max. Numbers in Group	3 1	of the LCA borders the town of Galashiels. Development Capacity: This LCA has limited capacity for smaller sized turbines as individuals or small groups of 3 or fewer. No capacity for larger commercial scale turbines or windfarms due to the modest scale of the landscape and its diverse
											Min Group Separation Distances (km)	1-2 3-5	character together with the sensitive A7 tourist route and Borders Railway. The steep valley sides can be highly prominent from the valley floor and turbines should be carefully and sparingly located.
23. Pas	storal U	pland V	alley: (ii) Ed	ldles	ston	Wa	iter					
Med/ High	Med/ High	Med/ High	Med/ High				C		There are currently no wind turbines or windfarms within this LCA. Bowbeat windfarm	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines		Landscape Analysis: A medium scale, flat bottomed valley with rounded enclosing slopes, steep on the eastern side and the south. Well settled with Eddleston village, large houses and farms, enclosed farmland and many small woodlands and shelterbelts. The Eddleston LCA contains the busy A703 and southernmost part lies
									lies within 3km to the east but is only visible from higher areas.		Max. Numbers in Group	3 1	within the Tweed Valley SLA close to the town of Peebles. Development Capacity: Limited capacity for smaller sized turbines as individual turbines or small groups of 3 or less turbines. There is no capacity for larger commercial turbines.
											Min Group Separation Distances (km)	1-2 3-5	scale turbines or windfarms due to the modest scale of the landscape and its diverse character together with the sensitive A7 tourist route and Borders Railway. The steep valley sides can be highly prominent from the valley floor and turbines should be carefully and sparingly located.

Key:) No Ca	pacity	Low	Capac	ity	M	ediur	n Ca	pacity High Capacit	у						
		LANDS of curre							CURRENT CONSENT	ΓED	PROPOSED LIMITS development)	то	FUTI	JRE	DEVE	LOPMENT (i.e. proposed acceptable level of wind energy
		sitivity t evelopm			ated	pe Ca to tur		ity	Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		pe C	apacity	
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m
24. Upl	and Va	lley wit	h Farml	and:	(i) L	<i>lppe</i>	r Lea	ader								
Med/ High	Med/ High	Med/ High	Med/ High			\bigcirc	\bigcirc	\bigcirc	There are currently no wind turbines or windfarms within this LCA. Dun Law windfarm	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines	0	\bigcirc	\bigcirc		Landscape Analysis: A medium to large scale broad open valley with gently rounded enclosing slopes. Well settled with villages and farms and enclosed farmland with small woodlands and shelterbelts. The LCA contains the busy A68 and A697 roads. The eastern side lies within the edge of the Lammermuir Hills SLA and the southernmost
									lies within 1km to the north and Toddleburn 1.5km to the west. These are visible from northern		Max. Numbers in Group	3	1			part includes the town of Lauder and Thirlestane Castle. The southern area contains the Southern Upland Way Development Capacity: The central, wider less prominent areas of this valley LCA
									areas.		Min Group Separation Distances (km)	1-2	3-5			have capacity for individuals or groups of up to 3 smaller sized turbines. These will be better accommodated if the turbines are visually associated with agricultural patterns, farmsteads and individual properties or with existing settlement. Siting of turbines in the north should avoid the potential for cumulative effects with the neighbouring windfarms and care should be taken with the settings of Oxton and Lauder.
24. Upl	and Va	lley wit	h Farml	and:	(ii)	Uppe	er Wi	hitea	dder		•					_
Med/ High	Med/ High	Med/ High	Med/ High			\bigcirc	\bigcirc	\bigcirc	There are currently no wind turbines or windfarms within this LCA. Crystal Rig	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines			\bigcirc		Landscape Analysis: Two (Whiteadder and Dye) medium scale open valleys with rounded enclosing slopes. Settled with villages, farms and enclosed farmland with small woodlands and shelterbelts. The LCA contains B and minor roads. Almost all lies within the Lammermuir Hills SLA and the southernmost part includes the village of
									windfarm lies within 1km to the north and turbines of this and Black Hill are		Max. Numbers in Group	3	1			Longformacus. The southern area of this LCA contains the Southern Upland Way Development Capacity: These valleys are of a smaller scale and width than the Upper Leader and less busy. There is capacity for individuals or groups of up to 3 smaller
									visible from higher areas.		Min Group Separation Distances (km)	1-2	3-5			sized turbines; best accommodated if visually associated with agricultural patterns, farmsteads or individual properties. Turbines in the north and south of the LCA should be sited to avoid the potential for cumulative effects with the neighbouring Crystal Rig and Black Hill windfarms and care should be taken with the setting of Longformacus.
25. Upl	and Va	lley wit	h Wood	lland	: <i>(i)</i> I	Midd	le T	weed	l (Leithen Water)							
High	High	High	High			\bigcirc	\bigcirc	\bigcirc	There are currently no wind turbines or windfarms within or near this part of the LCA.	River Valley with No Wind Turbines	River Valley with No/ Occasional Wind Turbines Max. Numbers in	1	\bigcirc	<u></u>		Landscape Analysis: The Leithen Water is a side valley to the Tweed (see Figure 6.1(iii) and table below for main area). Small scale meandering valley set in <i>Dissected Plateau Moorland</i> hills with steep rounded enclosing slopes. Occasional farms and enclosed farmland with shelterbelts and plantations. The LCA contains B709 to Edinburgh. Southern end is within the River Tweed SLA
											Group Min Group Separation Distances (km)	2-3				Development Capacity: the intimate enclosed scale of the valley means capacity is restricted to individual turbines up to 20m tall, visually associated with agricultural patterns, farmsteads and individual properties.

Key:) No Ca	pacity	Low	Capac	ity	M	ediur	n Ca _l	pacity High Capacity	у							
			SCAPE ent wind						CURRENT CONSENT	ΓED	PROPOSED LIMITS development)	ТО	FUT	URE	DEV	ELO	PMENT (i.e. proposed acceptable level of wind energy
	ape Sen nergy De				ated i		apac i bine	ity	Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		pe C	apaci ine siz		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	20-<80m	80-<120m	Over 120m	
26. Pas	storal U	pland F	ringe V	'alley	: <i>(ii)</i>	Low	ver L	eade	er								
Med/ High	Med/ High	Med/ High	Med/ High			\bigcirc	\bigcirc	\bigcirc	There are currently one <35m and three 35-50m wind turbines within or	River Valley with No/ Occasional Wind Turbines	River Valley with No/ Occasional Wind Turbines			\bigcirc		\bigcirc	Landscape Analysis: Medium scale well settled pastoral valley set between low grassland hills with shallow enclosing slopes. The Lower Leader LCA contains A68 to Edinburgh and the southern end lies within the Leader and Eildon Hills NSA. The
									near this LCA.		Max. Numbers in Group	1	1				settlement of Earlston lies just north of the NSA. Development Capacity: This LCA has limited capacity for individual smaller turbines only. There is no capacity for commercial scale developments. Capacity is reduced by
											Min Group Separation Distances (km)	2-3	3-5				the important transportation links between England and Scotland (A68) increasing visual sensitivity of this area. The southern area of the LCA has no capacity due to the NSA designation.
26. Pas	storal U	pland F	ringe V	'alley	r: <i>(i)</i> i	Eye	Wate	er									
Med/ High	Med/ High	Med/ High	Med/ High		\bigcirc	\bigcirc	\bigcirc	\bigcirc	One <35m and one 35- 50m wind turbine within this LCA. Three 100m	River Valley with No/ Occasional Wind Turbines	River Valley with Occasional Wind Turbines		\bigcirc	\bigcirc		\bigcirc	Landscape Analysis: Medium scale well settled pastoral valley with shallow enclosing slopes set between low grassland hills. The LCA contains the A1 trunk route and West Coast mainline to Edinburgh and the northern end lies within the Berwickshire Coast
									turbines of Penmanshiel windfarm lie within the northeastern edge and		Max. Numbers in Group	1-3					SLA and is crossed by the Southern Upland Way. Development Capacity: This LCA has limited capacity for individual or small groups of
									others have a visual influence.		Min Group Separation Distances (km)	2-3					smaller turbines only. There is no capacity for commercial scale developments. Capacity is reduced by the important transportation links between England and Scotland, increasing visual sensitivity of this area and by the potential for cumulative effects with nearby Penmanshiel windfarm.
28. Wo	oded U	pland F	ringe V	'alley	: <i>(i)</i>	Mida	dle V	/hite	adder								
Med/ High	Med/ High	Med/ High	Med/ High		\bigcirc	\bigcirc	\bigcirc	\bigcirc	Two consented 54m wind turbines within upper edges of this LCA. Three	River Valley with No/ Occasional Wind Turbines	River Valley with No/ Occasional Wind Turbines		\bigcirc	\bigcirc		\bigcirc	Landscape Analysis: Small scale narrow meandering valleys (Monynut Water and Middle Whiteadder) with steep densely wooded enclosing slopes. Set between the eastern slopes of the Lammermuir Hills and rounded farmland hills. Two small
									19.5m turbines lie just to the southwest.		Max. Numbers in Group	1					settlements at Abbey St Bathans and Ellemford. The LCA overlaps with the Lammermuir Hills SLA and is crossed by the Southern Upland Way. There are a number of hillforts and brochs in or adjacent to the area, including Edin's Hall and
											Min Group Separation Distances (km)	2-3					Cockburn Law. Development Capacity: This small scale intimate sheltered character of this LCA has limited capacity for individual smaller turbines only. Turbines should be located on the outer edges of the LCA to minimise effects on the valley floor. There is no capacity for commercial scale developments. The setting of the settlements hillforts/ brochs should be respected.



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Table 6.1(iii). Summary of Landscape Capacity and Cumulative Effects and Guidance for Future Wind Energy Development – Central Southern Uplands

Key:) No C	apacity	Low	Capac	ity	M	ediu	m Ca	pacity High Capacit	у				
		LANDS							CURRENT CONSENT	TED	PROPOSED LIMITS development)	TO FUTURE DEV	ELO	PMENT (i.e. proposed acceptable level of wind energy
		nsitivity t Developm			ated	pe C to tui			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Remaining Landscape Capaci (Relt'd to turbine siz		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m 35-<50m 50-<80m 80-<120m	Over 120m	
		tliers: (eston	/ Lyı	ne Ir	terf	luve						
Med	Med/ High	Med/ High	Med/ High				0	0	Cloich Forest (18x115m consented by appeal.4no. consented 15-35m turbines in the north eastern part of the	Uplands with Wind Turbines/ No Wind Turbines	Uplands with Wind Turbines/ Occasional Wind Turbines		0	Landscape Analysis: A compact range of large scale rolling hills separated from the main upland areas by steep sided river valleys. Settlement and enclosed land is located around the edges with internal areas open grazing or forestry. The southeastern corner is designated as an SLA and Upper Tweeddale NSA, providing the setting for Peebles and the Tweed Valley. All sides are surrounded by main roads and the northwestern
l									LCA.		Max. Numbers in Group	1-3 1-3		edge is visible from the main roads between Edinburgh and the Clyde Valley. Development Capacity: Due to higher visual sensitivity and landscape value, the
											Min Group Separation Distances (km)	1-2 3-5		Eddleston/ Lyne Interfluve area has a low underlying capacity for turbines at the lower end of the 50-80m range in small groups within the central areas of the LCA. However, the consent of Cloich Forest windfarm has occupied all capacity for larger turbines; this being underlined by the simultaneous dismissal of nearby Hag Law windfarm. Turbines <50m should be sited around the edges, where they are well removed from the consented windfarm and can be visually associated with farmsteads, individual properties and small settlements or where they follow agricultural patterns in the landscape. No turbines in the southeastern corner due to landscape designations and distinctive fortified hills.
3. Plat	eau Ou	tliers: (ii) Brou	ıghto	n He	eight	ts							
Med	Med/ High	Med/ High	High			0	0	0	There are no turbines or windfarms within the Broughton Heights LCA.	Uplands with No Wind turbines	Uplands with Occasional Wind Turbines/ No Wind Turbines		0	Landscape Analysis: Similar to Eddleston/ Lyne Interfluve but with higher hills and less forestry. All of the LCA is designated: as part of the Tweedsmuir Uplands SLA in the north and Upper Tweeddale NSA in the south. The John Buchan Way passes through the LCA. All sides are surrounded by main roads and the northwestern edge is
											Max. Numbers in Group	1-3 1-3		visible from the main roads between Edinburgh and the Clyde Valley. Development Capacity: Due to higher visual sensitivity and high landscape value,
											Min Group Separation Distances (km)	1-2 3-5		Broughton Heights has no capacity for larger scale turbines and only low capacity for turbines under 50m, due the SLA and NSA designations and prominent outer slopes forming the skyline from lower elevations around the LCA. The outer slopes are prominent and visible from the valleys below, especially to the south and west of the LCA where they form the skyline of the NSA to the south and from the lower elevations to the west. These more prominent areas have no capacity for turbine development.
4. Sou	thern l	Jplands	with Sc	atter	ed F	ores	st: <i>(</i>	i) Bro	padlaw Group	1		1		
Med	Med/ High	Med	High						Currently Glenkerie windfarm (11x100/115m operational turbines and 6x125m consented) located within the	Uplands with Occasional Wind Turbines and Uplands with no Wind Turbines (small	Mostly Uplands with No Wind Turbines. Small area in west Uplands with Wind Turbines and Wind			Landscape Analysis: A large scale rolling hill landscape with steep sided valleys and scattered coniferous forest. Several lochs/ reservoirs. The north eastern area of this LCA contains part of a NSA, the vast majority is covered by the extensive Tweedsmuir Uplands SLA and there is the Talla-Hart Fell Wild Land Area. The Southern Upland Way passes through the central/ eastern area of the LCA.

Key:	No Ca	pacity	Low	Capacit	ty	Medi	ium C	apacity High Capacit	у							
			SCAPE ent wind					CURRENT CONSENT	TED	PROPOSED LIMITS development)	тоі	FUTL	JRE	DEVI	ELO	PMENT (i.e. proposed acceptable level of wind energy
Landsc Wind E	ape Sen nergy D				Iscape Ited to			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		pe Ca	apaci ne siz		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
								western area of the LCA near the border with South Lanarkshire to the north of Tweedsmuir.	western area of Landscape with Wind Turbines)	Turbine Landscape						Development Capacity: The western edge of this LCA is a <i>Landscape with Wind Turbines/ Wind Turbine Landscape</i> influenced by Clyde windfarm lying mainly outwith the SBC area. The majority of the internal area has topographical containment created by a large upland area and as a result has lower intervisibility. However, spur like
				Clyde and extension windfarm lies on the		Max. Numbers in Group	1-3	1-3	1-3		5- 10	landforms between river valleys increases prominence of eastern areas, with visual sensitivity increased by the presence of the Southern Upland Way. Extensive				
								western boundary with 3 turbines lying within Scottish Borders. 3nr 15-35m turbines above the Yarrow Valley in the east.		Min Group Separation Distances (km)	1-2	3-5	3-5	-	5- 10	landscape designations, wild land qualities, prominent hilltops and recreational use reduces the capacity of this landscape for windfarm development, as demonstrated by the refusals on appeal of the Minch Moor and Broadmeadows proposals between the Tweed and Yarrow valleys. This large area with no windfarms or turbines should remain as a largely undeveloped gap between clusters of upland turbine development to the west and in the north and east of Scottish Borders. Capacity for the largest turbines only exists to the west of the A701 where these would be seen as an extension to the existing Clyde windfarm cluster within South Lanarkshire. The remaining area has very limited capacity for smaller size turbines as individuals or small groups associated with lower ground at farmsteads, individual properties and small groupings of properties. Significant Non Landscape Constraints: The southern tip of the LCA lies within the Eskdalemuir EKA Seismological Array 10km exclusion zone and the rest lies in the Statutory Safeguard Area The large Tweedsmuir Hills SSSI lies east of the upper Tweed
Med	Low/ Med	Med	Med Med		ed For	rest:		Currently one medium sized windfarm consisting of 10x121m turbines to the west of Hawick (Langhope Rig).	Central area of Uplands with Occasional Wind Turbines surrounding area is Uplands with No Wind Turbines	Uplands with Wind Turbines/ Occasional Wind Turbines Max. Numbers in	1-3			The southern tip of the LCA lies within the Eskdalemuir EKA Seismological Array 10km exclusion zone and the rest lies in the Statutory Safeguard Are The large Tweedsmuir Hills SSSI lies east of the upper Tweed Landscape Analysis: This LCA, while extensive open hill country, is considerably lower and less wild or dramatic than Broad Law LCA. Most of the forest is concentrate centrally and highest hills to the west. There are no designations or long distance footpaths and there is little human settlement within and nearby. Development Capacity: The Dun Knowe Group has limited existing turn development and could accommodate additional development with larger size turbing.		
										Group Min Group Separation Distances (km)	1-2	3-5	3-5	5-	5- 10	The surrounding topography provides a degree of topographical containment for the largest turbines and intervisibility within the area is generally fairly low. However significant separation from Langhope Rig and careful siting would be required to avoid the cumulative issues leading to the dismissal of the Barrel Law application. Forestry removal should be mitigated, preferably through compensatory planting. Smaller scale turbines can be accommodated as individual turbines or as small groups or 3 or less and should be located alongside farmsteads and residential properties and associated with farm/domestic generation. Significant Non Landscape Constraint: The LCA lies within the Eskdalemuir EKA Seismological Array Statutory Safeguard Area

	RLYING account							CURRENT CONSENT DEVELOPMENT	TED	PROPOSED LIMITS development)	TO	FUTL	JRE	DEV	/ELC	PMENT (i.e. proposed acceptable level of wind energy
	cape Sen Energy Do				dscape dated to to			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan	nainin dscap t'd to	oe C			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
4. Sou	uthern U	plands	with So	atter	ed Fore	st: <i>(i</i>	ii) Ca	uldcleuch Head Grou	p	•						
Med	Low/ Med	Med	Med					Windy Edge windfarm (7x125m/ 2x110m) has been consented on appeal.	Uplands with Wind Turbines/ No Wind Turbines	Uplands with Occasional Wind Turbines, western area Uplands with Wind Turbines						Landscape Analysis: This LCA is extensive open hill country with rolling hill landform and steep sided valleys. The hills are more defined and taller than in Dun Knowe LCA However, they are of a significantly lesser scale than Broad Law LCA. There is relatively little forestry, with extensive areas visible in neighbouring LCAs. There are designations or long distance footpaths and there is little human settlement within or nearby. The area has a low intervisibility.
										Max. Numbers in Group	1-3	1-3	1-3	5- 10	5- 10	Development Capacity: There is remaining capacity for larger turbines in the more elevated upland areas well separated from Windy Edge windfarm and who topographical containment reduces intervisibility. However, the steepness of landform
										Min Group Separation Distances (km)	1-2	3-5	3-5	5- 10	5- 10	may restrict the potential for successfully accommodating larger groups and for turbin >120m. Particular consideration must also be given to the setting of Hermitage Cas. There is capacity for smaller scale turbines as individual turbines or small groups of 3 or less sited alongside farmsteads and individual properties in lower areas, to be seas domestic or farm scale energy generation. Significant Non Landscape Constraints:
																 The area south of Hermitage contains a large SSSI/ SPA The southern tip of the LCA lies within the Eskdalemuir EKA Seismological Array 10km exclusion zone and the rest lies in the Statutory Safeguard Area
5. Sou	uthern U	plands	Forest	Cove	ered: <i>(i)</i>	Crail	(•	
Med	Low/ Med	Low/ Med	Med/ High					No wind turbines lie within or close to this area.	Uplands with No Wind Turbines	Uplands with Wind Turbines						Landscape Analysis: LCA is extensive area of rolling hill landform and steep sided valleys cloaked with commercial coniferous forestry. There are no designations or lot distance footpaths and there is little human settlement, although the Southern Upland Way passes along the northwestern edge. The area has a low internal intervisibility,
										Max. Numbers in Group	1-3	1-3	1-3	5- 10	5- 10	although the edges are visible from surrounding hill areas. Development Capacity: This LCA contains no landscape designations, low interest of the contains are successful.
										Min Group Separation Distances (km)	1-2	3-5	3-5	5- 10	5- 10	intervisibility and is a sparsely populated area of the Scottish Borders. Due to the factors there is capacity for groups of larger turbines. Forestry removal should mitigated, preferably through compensatory planting. Smaller sized turbines should sited alongside individual farmsteads and properties and visually be read as domes farm scale power generation. Larger turbines can be accommodated in the larger sc elevated upland areas and take advantage of the topographical containment created the landscape and screening by trees. The presence of the Southern Upland W reduces capacity in the western part of this LCA. Significant Non Landscape Constraint: The eastern half of the LCA lies within the second seco

Key:	No Ca	pacity	Low	Capa	city	Me	ediu	m Ca	pacity High Capacit	у								
	RLYING account					•			CURRENT CONSENTE DEVELOPMENT	TED	PROPOSED LIMITS development)	то	FUT	URI	E DE	VEL	.01	PMENT (i.e. proposed acceptable level of wind energy
	cape Ser Energy D				idsca lated				Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		ape (Capa bine s			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Seperitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m		80-<120m	Over 120m	Over 120m	
8. Rol	ling Far	mland:	(iii) Min	ito H	ills													
Med/ High	Med/ High	Med/ High	Med/ High			\bigcirc	\bigcirc	0	No wind turbines lie within or close to this area.	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines) (Landscape Analysis : Medium scale farmland with undulating topography and large rectilinear fields enclosed by walls or hedges. Boundary trees, shelterbelts and small woodlands. Distinctive Minto Hills on SE edge are part of the Teviot Valley SLA. Network of lanes, tracks and scattered farms and houses. The A7 tourist route passes through the western edge.
											Max. Numbers in Group	1-3	1-3					Development Capacity: Due to the medium scale, open and relatively elevated lowland/ upland fringe character of this LCA there is no capacity for larger wind energy
											Min Group Separation Distances (km)	1-2	3-5					schemes. Occasional smaller turbines could be accommodated as individuals or smal groups, especially when associated with a farmstead. There is no capacity for turbines in the vicinity of the distinctive Minto Hills
10. Gr	assland	with R	ock Ou	tcrop	os: <i>(i,</i>) Whi	iteh	augh										
Med	Med	Med	Med			\bigcirc	\bigcirc		No wind turbines lie within or close to this area.	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines							Landscape Analysis: These LCAs together with their separating valleys provide a setting for Hawick, lying between the town and larger scale upland areas. Medium scale farmland of diverse character with small scale enclosed areas between ridges and knolls. Landform has characteristic angular ridged and rocky undulations. Varied size fields of mainly improved pasture enclosed by stone dykes, fences and hedgerows.
											Max. Numbers in Group	1-3	1-3					Field boundary trees, shelterbelts and small woodlands. Crossed by often winding lanes. Scattered farms and hamlets.
											Min Group Separation Distances (km)	1-2	3-5					The Whitehaugh LCA lies north and west of Hawick. It is more open and rocky than the other LCAs and has views south over Hawick and Teviotdale to the Southern Uplands and The Cheviot. The area is crossed by an electricity transmission line. Development Capacity: There is medium capacity for smaller turbines individually of as small groups. There is less capacity on the prominent and open south eastern slopes above Hawick and turbines should have a visual connection with a farmstead of dwelling. Avoid proximity of turbines to the transmission line. Due to high intervisibility within this LCA there is no capacity for larger turbines.
10. Gr	assland	with R	ock Ou	tcrop	os: <i>(il</i>	i) Mic	dgar	ď				•						
Med	Med	Med	Med				\bigcirc		No wind turbines lie within or close to this area.	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines) (Landscape Analysis: See above for type description The Midgard LCA lies southeast of Hawick. It is more tree covered and has more pronounced rock outcrops and knolls than the other <i>Grassland with Rock Outcrop</i> LCAs. It has a high number of hillforts. Teviot Valley SLA designation overlaps the northern corner of the LCA.
											Max. Numbers in Group	1-3	1-3	1				Development Capacity: There is medium capacity for smaller turbines in the central eastern and southern area of this LCA in areas with less external visibility, away from

Key:(No Ca	apacity	Low	Capa	city	M	ediu	m Ca	pacity High Capaci	ty							
	RLYING account					•			CURRENT CONSEN	TED	PROPOSED LIMITS development)	от 8	FUT	URE	DE	VEL	OPMENT (i.e. proposed acceptable level of wind energy
	cape Ser Energy D				lated	ipe Ca to tur			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lar		i ng ape C			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character	Sensitivity Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
											Min Group Separation Distances (km)	1-2	2-3				the more prominent slopes facing Hawick. On the outer slopes above valleys capacity is lower and turbines should have a visual connection with a farmstead or dwelling. The central area could accommodate smaller turbines in small groups or the very occasional larger single turbine. There is no capacity for windfarm developments due to the scale and diversity of the landscape and intervisibility from Hawick.
10. G	rassland	with R	ock Ou	tcro	os: <i>(i</i>	ii) Al	llan	Wate	er								
Med	Med	Med/ Low	Med				\bigcirc	0	2nr 15-35m wind turbines lie in the east of this area.		Upland Fringe with Occasional Wind Turbines						Landscape Analysis: See above for type description The Allan Water LCA lies south of Hawick. It is more rolling with fewer pronounced rock outcrops and knolls than the other <i>Grassland with Rock Outcrop</i> LCAs. It is characterised by a number of reservoirs and grades into an upland area to the south.
											Max. Numbers in Group	1-3	1-3	1-5			Development Capacity: The more central and southern areas of this LCA have a lower intervisibility from Hawick, transport routes and viewpoints, and therefore have capacity for turbines below 80m in a smaller sized windfarm. Large windfarms would not be
											Min Group Separation Distances (km)	1-2	2-3	5- 10			suitable. The northern, eastern and western outer slopes of this LCA have low capacity for individual smaller sized turbines only. These would be best accommodated in the landscape if associated with individual properties or farmsteads. Capacity here is reduced by the greater intervisibility from settlements and traffic routes in the valleys below.
10. G	rassland	with R	ock Ou	tcro	os: <i>(i</i>	iv) Cl	hish	olme)			<u> </u>					
Med	Med	Med/ High	Med		0		0	0	No wind turbines lie within or close to this area.	•	Upland Fringe with Occasional Wind Turbines						Landscape Analysis: See above for type description. The Chisholme LCA lies southwest of Hawick. It is the smallest of the <i>Grassland with Rock Outcrops</i> areas and lies between two river valleys. Development Capacity: There are no landscape designations within this LCA and only
											Max. Numbers in Group	1					the occasional individual farmstead development present. The north eastern slopes are more prominent to Hawick but a sufficient distance from Hawick to accommodate individual smaller turbines. These should be sited to reduce visual impacts and be
											Min Group Separation Distances (km)	2-3					visually connected to farmsteads.
11. G	rassland	d with H	ills: <i>(iii</i>) Eila	lon H	lills											
High	High	High	High			\bigcirc	0	0	There is one 15-35m turbine lying between Selkirk and St Boswells		Upland Fringe with No Wind Turbines/ Occasional Wind Turbines in SW			C			Landscape Analysis: A diverse landscape type characterised by varied landforms from lightly populated improved pastureland with smooth undulations or elongated ridges to occasional prominent conical hills. The triple coned Eildon Hills are regionally prominent landmarks and viewpoints and recognised for scenic qualities by NSA designation. Most of the rest of the area is undesignated, although the northwestern
											Max. Numbers in Group	1-3	1-3				edge lies in the Tweed Ettrick and Yarrow Confluence SLA and the northern edge in a Countryside Around Towns area. The Borders Abbey Way travels through the more

Key:	No Ca	apacity	Low	Capac	ity	Me	dium	ı Ca	pacity High Capacity	У							
		LANDS of curre				•			CURRENT CONSENT DEVELOPMENT	ΓED	PROPOSED LIMITS development)	то	FUT	URE	DEV	ELO	PMENT (i.e. proposed acceptable level of wind energy
		nsitivity Developn			ated i	pe Ca _l to turb		ty	Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		ng ape Ca turbir			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
											Min Group Separation Distances (km)	2-3	3-5				open undulating areas of the LCA and the St Cuthberts Way through the Eildon Hills. An electricity transmission line passes through the middle of the LCA, close to the NSA.
																	Development Capacity: There is no capacity for development on or around the NSA due to the designation. However, there is limited capacity for individual and small groups of smaller turbines across the rest of the area; particularly towards the south and west Turbines will be better accommodated in this landscape if situated alongside farmsteads and individual properties and sited to reduce impacts. Avoid proximity of turbines to the transmission line or in the line of key views to the Eildon Hills.
22. Up	land Va	alley wit	h Pasto	ral F	loor:	(i) U	ppei	r Tw	reed/ Biggar Water								
Med/ High	Med/ High	Med/ High	High		\bigcirc			\bigcirc	There are no turbines within the valley, although the turbines of Glenkerie windfarm are	River Valley with No Wind Turbines	River Valley with No Wind Turbines/ with Occasional Wind Turbines		0		\bigcirc	\bigcirc	Landscape Analysis : Medium to small scale valleys strongly enclosed with steep sides of rough pasture grading into uplands; with flat floors of enclosed improved pasture. Well settled with farms, houses and occasional villages. Some are important transport corridors.
									visible less than 1km to the west of the Tweed valley.		Max. Numbers in Group	1					The Upper Tweed/ Biggar Water is broader and more open than most of the type at the Biggar Water end but becomes narrower and more dramatically enclosed at the southern end of the Tweed. The central part, including the village of Broughton, lies in
											Min Group Separation Distances (km)	3-4					the Upper Tweeddale NSA and most of the rest within the Tweedsmuir Uplands SLA. Development Capacity: This area has very limited capacity for only the smallest scale of single turbine development below 20-25m due to the openness of the landscape, views from Tinto Hill and due to the scenic qualities as recognised by designation as part of a larger SLA and NSA. Turbines should be associated with farms or dwellings.
22. Up	land Va	alley wit	h Pasto	ral F	loor:	(ii) L	.yne	Wa	ter		-						
Med/ High	Med/ High	Med/ High	Med/ High		\bigcirc				Three 15-35m turbines at western end of Scotstoun Bank.	River Valley with No Wind Turbines/ Occasional Wind Turbines in W.	River Valley with Occasional Wind Turbines/ southern section No Wind Turbines		0			\bigcirc	Landscape Analysis: see above for type description. The Lyne valley is broader than some others at the northern but becomes narrow and enclosed at the southern end, which lies in the Upper Tweeddale NSA. The slopes south of the A72 lie within the Tweedsmuir Uplands SLA. Development Capacity: This area has no capacity in the southern area for turbines
											Max. Numbers in Group	1-3					due to the NSA designation. However the northern area has capacity for individual or small groups of smaller turbines where these are visually read as part of a farmstead development.
											Min Group Separation Distances (km)	2-3					
22. Up	land Va	alley wit	h Pasto	ral F	loor:	(iii) I	Man	or V	Vater								
Med/ High	Med/ High	Med/ High	High	\bigcirc	\bigcirc		\bigcirc	\bigcirc	No turbines within this area.	River Valley with No Wind Turbines	River Valley No Wind Turbines	O	\bigcirc			\bigcirc	Landscape Analysis: see above for type description. This valley is narrower and much more enclosed by the surrounding hills. It has only a

Key:) No Ca	apacity	Low	Capa	city	M	ediu	m Ca	pacity High Capacit	ty							
	RLYING					•			CURRENT CONSEN DEVELOPMENT	TED	PROPOSED LIMITS development)	S ТО	FUT	URE	DE\	/ELC	OPMENT (i.e. proposed acceptable level of wind energy
	cape Sei Energy D				lated	pe Ca to tur			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		ipe C	apac ine si		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
Г											Max. Numbers in Group						minor dead end road and the valley ends amongst steep hills. It lies mainly within the Upper Tweeddale NSA designation, the remaining areas within the Tweedsmuir Uplands SLA.
											Min Group Separation Distances (km)						Development Capacity: This area has no capacity for turbines of 15m and over due to the NSA designation covering most of its extent.
22. U _l	oland Va	alley wit	h Pasto	oral F	loor	: <i>(iv)</i>	Upp	oer Y	arrow and (v) Upper I	Ettrick							
Med/ High	Med/ High	Med/ High	Med/ High		0	\bigcirc	\bigcirc	0	No turbines within these areas, although two 15-35m turbines lie in	Wind Turbines	River Valley with Occasional Wind Turbines		\bigcirc	0	0	0	Landscape Analysis: see above for type description. These valleys are narrow and enclosed by the surrounding hills, although with occasional wider areas and longer views afforded up and down the valley. The northern
									uplands close to the Upper Yarrow.		Max. Numbers in Group	1					side of the Upper Yarrow LCA is part of the large Tweedsmuir Uplands SLA. Development Capacity: These areas have very limited capacity for smaller turbines below 20-25m, in wider locations where these are visually read as part of a farmstead
											Min Group Separation Distances (km)	2-3					development and back-clothed against larger scale hillsides.
25. U _l	oland Va	alley wit	h Wood	dland	l: <i>(i) i</i>	Midd	lle T	weed	d								
High	High	High	High		0	\bigcirc	0	0	No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional/ No Wind Turbines		\bigcirc	0	0	0	Landscape Analysis : A meandering river valley strongly enclosed by rounded upland hills, with a flat valley floor of varied width. Characterised by extensive woodland, settlements and estate land with country mansions and tower houses.
											Max. Numbers in Group	1					The Middle Tweed valley contains the significant settlements of Peebles and Innerleithen and a number of smaller settlements and numerous individual dwellings and farmsteads. The valley floor also contains the busy A72 trunk road, from which mid
											Min Group Separation Distances (km)	2-3					to long distance views are afforded up and down the valley and onto the prominent slopes that overlook the valley. The valley west of Peebles lies within the Upper Tweeddale NSA and the rest within the Tweed Valley and Tweed, Ettrick and Yarrow Confluences SLA. To the east the valley is narrow and steep sided in places.
																	Development Capacity: The western area of this LCA has no capacity due to the NSA designation There is low capacity within wider parts of the flat/ gently sloping valley floor for individual smaller turbines where these can be visually associated with farmsteads or, where appropriate, other developments. Turbines should be sited to minimise visual
																	impacts. The valley slopes have capacity only for carefully sited turbines, avoiding prominent spurs. There is no capacity in the eastern end which is narrow and crossed by the Southern Upland Way via the Fairnilee designed landscape.
25. U	oland Va	alley wit	h Wood	dland	l: <i>(ii)</i>	Low	er E	ttric	k/ Yarrow								
High	High	High	Med/ High		\bigcirc	\bigcirc	\bigcirc	\bigcirc	No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional/ No Wind Turbines		\bigcirc	\bigcirc	\bigcirc	\bigcirc	Landscape Analysis: See above for description of type. The Lower Ettrick/ Yarrow is a confluence of the two valleys just west of Selkirk. A key feature is the designed landscape and house of Bowhill. Other estate landscapes also

Update of Wind Energy Landscape Capacity and Cumulative Impact Study

Key:	<u> </u>	apacity		_	-				pacity High Capaci							.	
	RLYING account					•			CURRENT CONSEN DEVELOPMENT	TED	PROPOSED LIMITS development)	тО	FUTI	URE	DEV	∃LC	PMENT (i.e. proposed acceptable level of wind energy
	cape Ser Energy D				ndsca lated e)				Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		pe C	apaci ine siz		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Seperitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
											Max. Numbers in Group	1					characterise the hillsides. The valleys contain smaller settlements and numerous individual dwellings and farmsteads and are traversed by roads passing west. The valleys afford medium distance views along the valley floor and lie mainly within the
											Min Group Separation Distances (km)	2-3			Tweed, Ettrick and Yarrow Confluence SLA. Development Capacity: Due to the SLA designation and presence landscapes capacity is limited to individual smaller turbines. These should the valley floor where they can be associated with individual farmsteads sited to reduce visual impacts, there is no capacity for turbine development elevated slopes or within the Yarrow Valley due to increased prominence enclosed nature of the Yarrow valley.	Tweed, Ettrick and Yarrow Confluence SLA. Development Capacity: Due to the SLA designation and presence of designed landscapes capacity is limited to individual smaller turbines. These should be located on the valley floor where they can be associated with individual farmsteads and must be sited to reduce visual impacts, there is no capacity for turbine development on the more elevated slopes or within the Yarrow Valley due to increased prominence and the more	
26. Pa	storal U	Jpland F	ringe \	/alle	y: <i>(v)</i>) Boi	rthw	ick И	/ater/ Upper Teviot						•		
Med/ High	Med/ High	Med/ High	Med/ High		0		0	0	No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines	d grassland hills with shallow enclosing slopes. The Teviot contains the town and the busy A7 trunk road to Carlisle, as well a high voltage overhead line	Landscape Analysis: Medium scale well settled pastoral valley set between low grassland hills with shallow enclosing slopes. The Teviot contains the town of Hawick and the busy A7 trunk road to Carlisle, as well a high voltage overhead line. The				
											Max. Numbers in Group	1					Borthwick contains a minor road and is quieter, more enclosed and less developed. There are no landscape designations. Development Capacity: There is limited capacity for individual smaller sized wind
											Min Group Separation Distances (km)	Development Capacity: There is limited capacity for individual s turbines within the broader simpler areas of the valley landscape. The for turbines on the more prominent steeply sided slopes of the valley enclosed areas of the Borthwick Water Valley. Turbines should	turbines within the broader simpler areas of the valley landscape. There is no capacity for turbines on the more prominent steeply sided slopes of the valley or within the more enclosed areas of the Borthwick Water Valley. Turbines should be sited in the landscape so they are associated with a farmstead or individual property. Care should be taken to avoid cumulative effects with the overhead lines.				
27. Up	land Fr	inge Va	lley wit	h Se	ttlem	ents	s: <i>T</i>	weed	/ Gala/ Ettrick Conflu	ence	•				1		
High	Med/ High	Med/ High	High				0	0	No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional/ No Wind Turbines		\bigcirc	\bigcirc		Landscape Analysis: Medium to large scale densely settled flat bottomed enclothe slopes of grassland hills and is a well ordered patchwork of settlement, mixed farmland and woodland. It is the central population, transport and river drainage	
											Max. Numbers in Group	1	1				the Borders. The eastern area lies within the Eildon and Leaderfoot NSA and part of the west within the Tweed, Ettrick and Yarrow Confluence SLA. Several long distance paths including the Southern Upland Way pass through and the area is overlooked by the
											Min Group Separation Distances (km)	2-3	3-5				Eildon Hills and Scott's View. Development Capacity: Due to the amount of settlement, landscape designations and views within and across this broad valley landscape, there is only very limited capacity for smaller sized wind turbines. For these reasons the area has only very limited capacity for individual smaller turbines located outside the NSA. Turbine development will be best accommodated alongside industrial/ business facilities or farmsteads and avoiding the narrowest parts of the valleys such as the Tweed at Fairnilee.

Key:	No Ca	pacity	Low	apac	ity	M	ediu	ım Ca	pacity High Capacit	у						
	RLYING account								CURRENT CONSENT	TED	PROPOSED LIMITS development)	TO FUT	URE	DEV	ELO	PMENT (i.e. proposed acceptable level of wind energy
	cape Sen Energy Do				ated	to tu			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Remaini Landsca (Relt'd to	ape C			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sepsitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m 35-<50m	50-<80m	80-<120m	Over 120m	
28. Wo	ooded U	pland F	ringe V	alley	: (ii)) Ale	Wa	ter								
Med/ High	Med/ High	Med/ High	Med/ High	\bigcirc		\bigcirc	С		No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines		0	0	\bigcirc	Landscape Analysis: Small scale often narrow meandering valley with enclosing slopes increasingly shallow as the Ale Water drains from the Southern Uplands to the Tweed Lowlands. Valley floor is small to medium scale farmland with extensive tree
											Max. Numbers in Group	1-3 1				cover on steeper slopes and by the river. Set between rounded grassland and farmland hills. Small settlements at Ashkirk, Lilliesleaf and Ancrum. The LCA has no landscape designations although there are a number of designed landscapes.
											Min Group Separation Distances (km)	2-3 3-5				Development Capacity: This small scale intimate sheltered character of this LCA has limited capacity for individual or small groups of smaller turbines only. Turbines should be located away from the smallest scale most intimate valley floor areas and away from the more prominent sideslopes. The area around and west of the A7 is of a particularly intimate scale and well settled. Turbines should not exceed 20-25m. There is no capacity for commercial scale developments. The setting of the settlements and designed landscapes should be respected.
28. Wo	ooded U	pland F	ringe V	alley	: (v)) Slit	rig	Wateı	•							
Med/ High	Med/ High	Med/ High	Med/ High		\bigcirc	\bigcirc			No turbines lie within or close to this area, but 2nr 15-35m lie to the west.	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines		0	0	\bigcirc	Landscape Analysis: Small scale narrow meandering valley with particularly steep enclosing slopes to the east. Valley floor is small to medium scale farmland with extensive tree cover on steeper slopes and by the river. Set between rocky grassland hills. There are numerous individual farmsteads and properties and the landscape is
											Max. Numbers in Group	1-3				tightly meandering with spurs and trees interrupting views. There are no settlements except for the southern end of Hawick at the lower end. The LCA has no landscape
											Min Group Separation Distances (km)	2-3				designations although there are a number of core paths and cycle routes, including an abandoned railway.
																Development Capacity: The small scale tightly enclosed character of this LCA has limited capacity for individual smaller turbines only. Turbines should be located away from the smallest scale most intimate valley floor areas and away from the more prominent sideslopes. There is no capacity for commercial scale developments. The setting of the settlements and designed landscapes should be respected.

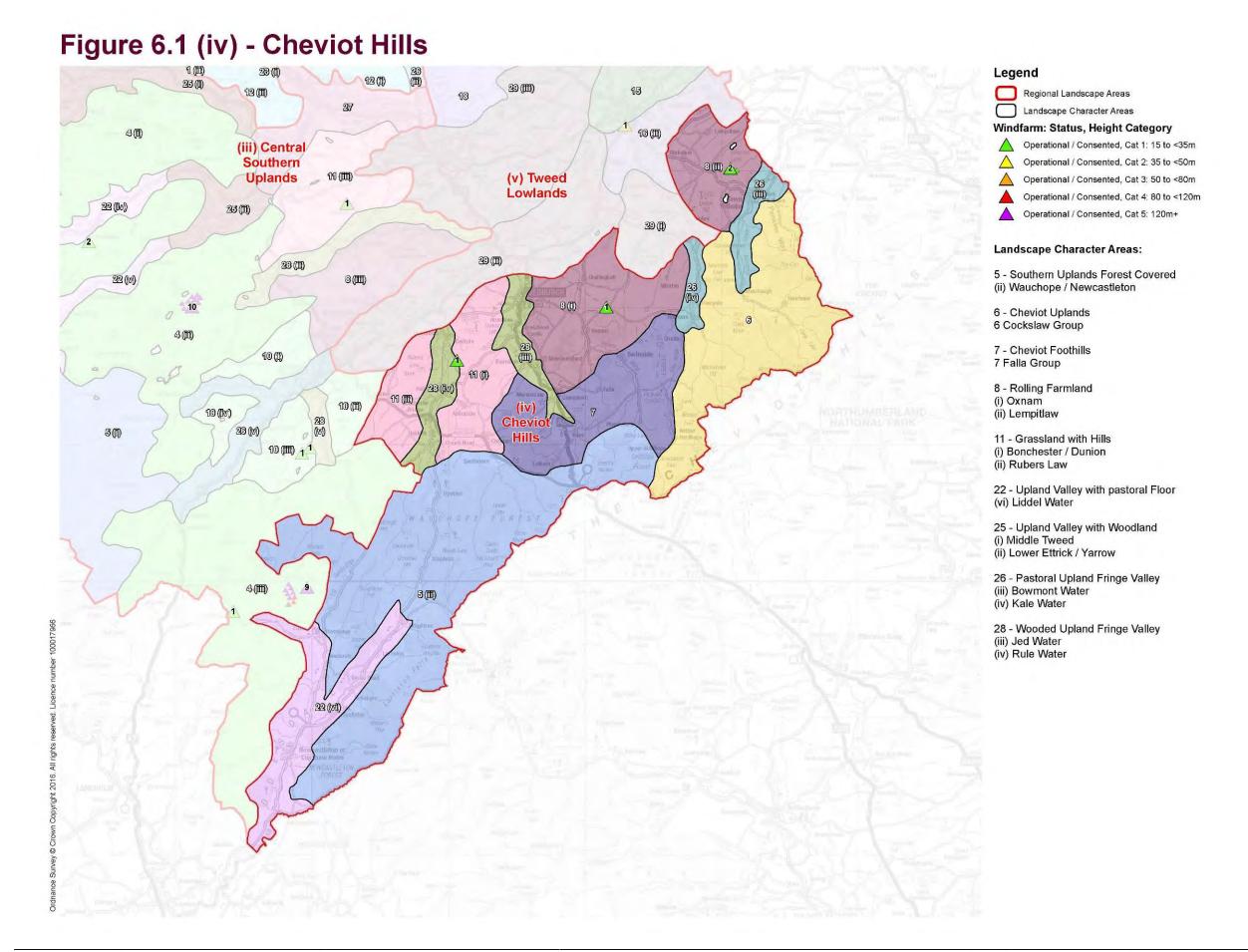


Table 6.1(iv). Summary of Landscape Capacity and Cumulative Effects and Guidance for Future Wind Energy Development – Cheviot Hills

		LANDS t of curre							CURRENT CONSENT	TED	PROPOSED LIMITS development)	TO	₹UTU	URE	DEV	ELO	OPMENT (i.e. proposed acceptable level of wind energy
		nsitivity t Developm			lated	to tu			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		ng pe Ca turbir			Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
5. Sou	thern U	lplands	Forest	Cove	ered	(ii)	Wai	ucho	pe/ Newcastleton								
Med	Low	Low/ Med	Med						No wind turbines lie within or close to this area.	Uplands with No Wind Turbines	Uplands with Occasional Wind Turbines/ No Wind Turbines near Crater Bar						Landscape Analysis: An extensive area of large scale rolling or undulating hill landform and occasional small valleys cloaked with commercial coniferous forestry. Occasional prominent conical hill landforms. There is little human settlement and two of three minor roads together with the A68 in the east. Most of the area is not designated although the eastern end is part of the Cheviot Foothills SLA, the border crossing of Carter Bar and is adjacent to the Northumberland National Park. The area has a low internal intervisibility, although the edges are visible from surrounding hill areas.
											Max. Numbers in Group	1-3	1-3	1-3	5- 15	5- 15	Development Capacity: Much of this LCA has the potential to accommode occasional well-separated windfarms with larger turbines due to the upland topographics.
											Min Group Separation Distances (km)	1-3	1-3	3	5- 10	5- 10	creating containment, a sparse population and a lower degree of intervisibility frosettlements, transport routes and viewpoints. There is also limited scope for siti individual or small groups of smaller sized turbines alongside individual farmstead. This should not become a Landscape with Wind Turbines, therefore individual windfarms and turbines should be well separated. Care should be taken to avoid siti next to prominent hilltop landforms or viewpoints. The eastern part has a much mollimited capacity due to its SLA designation and its location relatively close to the Northumberland National Park. The Carter Bar Border viewpoint has a much high local sensitivity with no capacity in the area immediately in the vicinity of this icon viewpoint or in the short to mid-range view looking north. In the south, there are touristicated sensitivities along the border near the Kielder area. Finally, significant windfard development would require extensive felling of forestry, which would require compensatory planting.
																	NB. The LCA lies within the Eskdalemuir EKA Seismological Array Statuto Safeguard Area
6. Che	viot Up	lands:	Cockla	w Gr	oup												
Low/ Med	Med/ High	Med/ High	High				С		No wind turbines lie within or close to this area.	-	Uplands with Occasional Wind Turbines/ No Wind Turbines in higher or northern areas						Landscape Analysis: Large scale distinctive dome and cone shape hill ranges, ofter with rugged peaks and rocky sides, dissected by small steep sided valleys and drainal lines, rising to the English border. Land cover is mainly rough grassland with patches bracken and scrub, with occasional blocks of woodland. There is scattered settlement and only minor dead end roads. The area falls entirely within the Cheviot Foothills SL is adjacent to Northumberland National Park and the regional high point of The Chevi The most northern section of the Pennine Way passes through the northern end.
											Max. Numbers in Group	1	1				Development Capacity: There is no capacity within any part of this LCA for later turbines or a windfarm. This is due to the distinctive nature of the landform

Key:	No Ca	apacity	Low	Capac	ity	M	ediu	m Ca	pacity High Capaci	ty							
	RLYING					•			CURRENT CONSEN	TED	PROPOSED LIMITS development)	от 8	FUT	URE	DEV	/ELC	OPMENT (i.e. proposed acceptable level of wind energy
	cape Ser Energy D				ated	pe Ca to tur			Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		ipe C	apac		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character	Sensitivity Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
											Min Group Separation Distances (km)	3-5	3-5				proximity of Northumberland National Park and key visual receptors including the Pennine Way, The Cheviot Hill and the nearby Carter Bar viewpoint on the A68 England – Scotland border which provide popular panoramic viewpoints over this area. There is however limited capacity for smaller sized turbines. This capacity is very much restricted to the lower enclosed land where these would be associated with individual farmsteads and properties and read as small scale local energy generation.
7. Ch	eviot Fo	othills:	Falla (Group)	<u>'</u>						1					
Med/ High	Med/ High	Med/ High	Med/ High			\bigcirc	\bigcirc	\bigcirc	No wind turbines lie within or close to this area.		Uplands with Occasional Wind Turbines			0	0	0	Landscape Analysis: Large scale undulating/ rolling landscape with occasional prominent dome shape hills and rocky outcrops. Land cover is mainly grassland with mixture of enclosed improved pasture separating hills of open and rough pasture. There are also large blocks of forestry. There is scattered settlement and mainly minor roalthough the A68 passes through ascending to Carter Bar. The southeastern area within the Cheviot Foothills SLA and the western tip within the Teviot Valleys SLA.
											Max. Numbers in Group	1-3	1			are also large blocks of forestry. There is scattered settlement and mainly minor although the A68 passes through ascending to Carter Bar. The southeastern a within the Cheviot Foothills SLA and the western tip within the Teviot Valleys SL relatively open landscape has high internal and external visibility. The Carter Bar	within the Cheviot Foothills SLA and the western tip within the Teviot Valleys SLA. This relatively open landscape has high internal and external visibility. The Carter Bar viewpoint has an open panoramic view across the area.
											Min Group Separation Distances (km)	2-3	3-5				Development Capacity: There is only low capacity for smaller turbines, individually of in small groups. Turbines should be sited away from distinctive steeper landforms and sensitive visual receptors around the approach to Carter Bar. Turbines should be sited in areas with lower intervisibility and associated with individual farmsteads and dwellings where they can be read as small scale local energy generation.
8. Rol	lling Far	mland:	(i) Oxn	am													
Med/ High	Med	Med/ High	Med/ High				\bigcirc	0	One 15-35m wind turbine lies within this area.	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines				0	0	Landscape Analysis: Medium scale farmland with undulating/ rolling topography a large rectilinear fields of mixed agriculture enclosed by fences and/or hedges. Tree cover comprises conifer shelterbelts and plantations. Network of lanes, tracks and scattered farms, houses and hamlets. Eastern area is higher and more open with few houses, larger fields and poorer pasture. Limited internal visibility but the area is
											Max. Numbers in Group	1-3	1-3	1-3		houses, larger fields and poorer pasture. Limited internal visibility but the area is overlooked by higher ground to the south and the edges are seen from surroundir valleys. Largely undesignated although western edge overlaps the Teviot Valleys overlooking Jeburgh and the Jed Water valley.	
											Min Group Separation Distances (km)	1-2	3-5	5- 10			Development Capacity: Due to the medium scale, open and relatively elevated lowland/ upland fringe character of this LCA there is no capacity for larger wind energy schemes. Smaller turbines could be accommodated as individuals or small groups especially when associated with a farmstead. Occasional larger turbines, below 80m height, could be accommodated in the higher, larger scale areas to the east. However further to the refusal of the proposed Whitton windfarm (5x110m) there is no capacity for a commercial size scheme. There is very limited scope for siting anything more than the smallest turbines on the outer edges of this area where the landform is more complex and they could affect the setting of settlements.

Key:) No Ca	apacity	Low	Capa	city	Me	diur	n Ca	pacity High Capacit	У							
	RLYING account					•			CURRENT CONSENT	TED	PROPOSED LIMITS development)	то	FUT	URE	DE	VELC	OPMENT (i.e. proposed acceptable level of wind energy
	cape Ser Energy D				lated	i pe Ca to turk		ity	Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Lan		pe C	Capa oine s		Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
8. Rol	ling Far	mland:	(ii) Len	npitla	w												
Med/ High	Med	Med/ High	Med/ High				\bigcirc	\bigcirc	Two 15-35m wind turbines lie within this area.	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines					0	Landscape Analysis: Medium scale farmland with undulating/ rolling topography and large rectilinear fields of mixed agriculture enclosed by fences and/or hedges. Tree cover comprises conifer shelterbelts and deciduous boundary trees. Network of lanes, tracks and scattered farms, houses. Two natural waterbodies. Southeastern area towards Yetholm is higher and more distinctively rolling than the northwestern, with
											Max. Numbers in Group	1-3	1-3				distinctive Yetholm Law. Limited internal visibility but the area is overlooked by higher ground to the south and the edges are seen from surrounding valleys. Largely
											Min Group Separation Distances (km)	1-2	3-5				undesignated although southern corner overlaps the Cheviot Foothills SLA and the Northumberland National Park lies 2km to the east. Development Capacity: This area has limited capacity for smaller sized turbines only as individual turbines or as small groups of turbines. There is no capacity for wind farms or for larger turbines. Capacity is reduced in the southeast due to the more distinctive landforms and proximity of settlements and landscape designations.
11. Gı	assland	with H	ills: <i>(i)</i>	Bond	ches	ter/ D	unic	on									
Med/ High	High	Med/ High	Med/ High					\bigcirc	There is one 15-35m turbine lying on the western fringe.	Upland Fringe with No Wind Turbines	Upland Fringe with Occasional Wind Turbines/ No Wind Turbines					0	Landscape Analysis: A diverse landscape type characterised by varied landforms from elongated ridges to occasional prominent round or conical hills. Dunion Hill provides part of the setting to Jedburgh and Bonchester Hill to Bonchester Bridge. Landuse is mainly pasture, varying from improved enclosed pasture on lower ground to open semi-improved on the highest hills and poorly drained areas. Occasional conifer plantations and shelterbelts. Settlement is mainly scattered houses and farms linked by
											Max. Numbers in Group	1-3	1-3				small roads, although the A6088 and the hamlet of Chesters lie in the southern end. There is high visibility across and to this area. The majority of this area, excepting the southern end, is within the Teviot Valleys SLA.
											Min Group Separation Distances (km)	2-3	3-5				Development Capacity: Larger turbines and windfarms are not suitable to this landscape as they will be visible from Jedburgh, the Teviot and Rule Valleys. There is low capacity for individual or small groups of smaller turbines, visually associated with farmsteads and individual dwellings and sited sensitively away from prominent slopes and hilltops to reduce visual impacts.
11. Gı	assland	l with H	ills: <i>(ii)</i>	Rub	ers L	.aw	!			1	1	1		ı	1	<u> </u>	1
High	High	High	High		0			\bigcirc	There are no wind turbines within or close to this area	_	Upland Fringe with No Wind Turbines /Occasional Wind Turbines in fringes and south		\bigcirc			0	Landscape Analysis: Simpler and less diverse than most of the type; comprising an undulating plateau to the south and the single, regionally prominent, conical hill of Rubers Law in the north. Landuse is mainly pasture, varying from large rectilinear fields of improved pasture on lower ground around Rubers Law to open unimproved areas on Rubers Law and poorly drained plateau to the south. Occasional conifer plantations

Update of Wind Energy Landscape Capacity and Cumulative Impact Study

UNDERLYING LANDSCAPE CAPACITY (i.e. not taking account of current wind energy development)									CURRENT CONSENT	PROPOSED LIMITS TO FUTURE DEVELOPMENT (i.e. proposed acceptable level of wind energy development)							
Landscape Sensitivity to Wind Energy Development				Landscape Capacity (Related to turbine size)				ity	Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Remaining Landscape Capacity (Relt'd to turbine size)					Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	50-<80m	80-<120m	Over 120m	
											Max. Numbers in Group						and shelterbelts. Settlement is very sparsely distributed houses and farms linked by small roads. The A6088 crosses the southern end. High visibility across and towards this area, particularly Rubers Law. The area north of the A6088 is within the Teviot
											Min Group Separation Distances (km)						Valleys SLA. Development Capacity: Turbines and windfarms are not suitable to this landsca character area as they will be highly visible from all surrounding areas and will be se in the context of Rubers Law.
22. Up	land Va	ılley wit	h Pasto	oral F	loor	(vi)	Lide	del V	l Vater								
Med/ High High	Med/ High	Med/ High	Med/ High			\bigcirc	\bigcirc	\bigcirc	There are no turbines within or close to this area.	_	River Valley with No Wind Turbines/ with Occasional Wind	0	\bigcirc	\bigcirc	\bigcirc	\bigcirc	Landscape Analysis : Medium scale valley enclosed with steep sides of rough pasture grading into uplands; with flat floors of enclosed improved pasture. Well settled with farms, houses and occasional villages. Some are important transport corridors.
											Turbines Max. Numbers in Group	1-3					The Liddel Water is broader and more open with shallower, low gradient enclosing slopes than most of the type at the southern end but becomes narrower and more dramatically enclosed in its upper reaches and tributaries. Views from valley sides are open and long but are restricted by trees on the floor. Newcastleton is a distinctive
											Min Group Separation Distances (km)	3-4					village in the lower reaches and the upper reaches of the Hermitage Water are the setting for Hermitage Castle. There are no landscape designations. Development Capacity: This area has limited capacity for only the smallest scale of turbine development due to the openness of the landscape and shallow enclosing slopes in lower reaches. Turbines should be associated with farmsteads. The setting of Hermitage Castle should be respected.
26. Pa	storal U	Ipland F	ringe \	/alley	/: (iii _,) Bo	wmo	nt W	/ater								
High/ Med	High/ Med	High/ Med	Med/ High		\bigcirc				No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines		\bigcirc	\bigcirc		\cup	Landscape Analysis: Medium scale well settled pastoral valley set between grassy hills. Broad and open at the northern end, providing a setting for Yetholm; with increasingly steep enclosing slopes as it penetrates south into the Cheviot Uplands.
											Max. Numbers in Group	1					Minor roads. The areas south and east of Yetholm lies within the Cheviot Foothills SLA. The Northumberland National Park abuts the northern end and the Pennine Way finishes in Kirk Yetholm.
											Min Group Separation Distances (km)	2-3					Development Capacity: There is limited capacity for individual smaller sized wind turbines within the broader simpler areas of the valley landscape. There is no capacity for turbines on the more prominent steep side slopes or within the more enclosed areas. Turbines should be sited in the landscape so they are associated with a farmstead or individual property. Protect the setting of the two villages and sensitive visual receptors.

Update of Wind Energy Landscape Capacity and Cumulative Impact Study

Key:) No Ca	apacity	Low	Capac	ity (M	ediu	m Ca	apacity High Capacity	у							
UNDERLYING LANDSCAPE CAPACITY (i.e. not taking account of current wind energy development)									CURRENT CONSENT	PROPOSED LIMITS TO FUTURE DEVELOPMENT (i.e. proposed acceptable level of wind energy development)							
Landso Wind E	(Rela	Landscape Capacity (Related to turbine size)				Existing/ Consented Developments (July 2016)	Current Wind Energy Landscape Type(s)	Future Wind Energy Landscape Type(s)	Remaining Landscape Capacity (Relt'd to turbine size)					Analysis & Guidelines (Refer to Detailed Guidance for Further Information on Siting and Design)			
Landscape Character Sensitivity	Visual Sensitivity	Landscape Sensitivity	Landscape Value	15-<35m	35-<50m	50-<80m	80-<120m	Over 120m				15-<35m	35-<50m	20-<80m	80-<120m	Over 120m	
26. Pastoral Upland Fringe Valley: (iv) Kale Water																	
Med/ High		Med/ High	Med/ High		\bigcirc		0	\bigcirc	No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines		\bigcirc	\bigcirc	\bigcirc	\bigcirc	Landscape Analysis: Medium to small scale well settled pastoral valley set between grassy hills. Broad and open at the northern end, providing a setting for Morebattle; with increasingly steep enclosing slopes as it penetrates south into the Cheviot Uplands.
											Max. Numbers in Group	1					The hamlet of Hownam lies at the southern end, enclosed by hills. A minor road passes through. The east side lies within the Cheviot Foothills SLA. Development Capacity: There is limited capacity for individual smaller sized wind
											Min Group Separation Distances (km)	2-3					turbines within the broader simpler areas of the valley landscape. There is no capacity for turbines on the more prominent steep side slopes or within the more enclosed areas. Turbines should be sited in the landscape so they are associated with a farmstead or individual property. Protect the setting of the two villages and sensitive visual receptors.
28. Wo	ooded U	pland F	Fringe \	√ alley	/: (ii.	i) Jec	I Wa	ater									
Med/ High	High	Med/ High	High	\bigcirc	\bigcirc			\bigcirc	No turbines lie within or close to this area.	River Valley with No Wind Turbines	River Valley with Occasional Wind Turbines	\bigcirc	\bigcirc	\bigcirc	\bigcirc	\bigcirc	Landscape Analysis: Small scale meandering valley with undulating enclosing slopes. Highly varied scenery: valley floor is small to intimate scale farmland with extensive tree cover on steeper slopes and by the river. Distinctive sandstone cliffs cut along the river
											Max. Numbers in Group				Set between rounded grassland and farmland hills. Jedburgh dominates the northern end, with other small settlements/ farms/ houses throughout. All but the southern end lies within the Teviot Valleys SLA.		
											Min Group Separation Distances (km)						Development Capacity: The small scale intimate sheltered character of this LCA includes the setting of the historic town of Jedburgh and distinctive riverside cliffs. Due to the scale and character and designations there is no capacity for wind turbines over 15m.
28. Wooded Upland Fringe Valley: (iv) Rule Water																	
Med/ High	Med/ High	Med/ High	Med/ High	\bigcirc	\bigcirc			\bigcirc	One 15-35m turbine lies on the eastern edge of this area.	•	River Valley with Occasional Wind Turbines	\bigcirc	000		\bigcirc	\bigcirc	Landscape Analysis: Small scale meandering valley with varied character; broader and more open in the middle. Set between rocky grassland hills. Enclosing slopes varied but typically not steep although overlooked by distinctive hills: Rubers Law west
											Max. Numbers in Group						and Bonchester Hill to the east. There are numerous individual farmsteads and properties, with the small settlements of Bedrule and Bonchester Bridge. The area north of Bonchester Bridge lies within the Teviot Valley SLA and there are a number of non-
										Min Group Separation Distances (km)					inventory designed landscapes. The Borders Abbey Way passes through the north. Development Capacity: This LCA has a small scale intimate character. There is no capacity for wind turbines over 15m.		